

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
NM 39017

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Devon Nielsen #1

9. API Well No.

30-045-28195

10. Field and Pool, or Exploratory Area

Bisti Lower Gallup

11. County or Parish, State

San Juan, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Giant Exploration & Production Company

3. Address and Telephone No.

PO Box 2810, Farmington, New Mexico 87499 (505) 326-3325

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL, 330' FEL, Sec. 5, T24N, R11W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled out from under casing with 7-7/8" bit September 29, 1990. Drilled to TD of 5050'. Ran Compensated Neutron Density logs with calliper and gamma ray. Log tops as follows: Fruitland Coal - 1155', Pictured Cliffs - 1173', Lewis - 1346', Cliffhouse - 1938', Menefee - 2594', Pt. Lookout - 3642', Mancos - 3857', Gallup - 4712', 1st S. Bisti Sand - 4834'. Ran 119 jts. (5062.69') of 5-1/2", 15.5#, K-55, 8rd, LT&C casing. BakerLoked cement nosed guide shoe on bottom and float collar on top of 1st jt. Ran 43 centralizers per Halliburton centralizer computer program. Casing set at 5048.44', PBD at 5009.73'. Cemented casing as follows: Mixed and pumped 525 sks. (2042 cu. ft.) Class "B" cement containing 3% Econolite and 1/4#/sk. Cello-Seal. Tailed in with 200 sks (236 cu. ft.) of Class "B" cement containing 2% CaCl2 and 1/4#/sk. Cello-Seal. Cement circulated to surface. Pressure tested casing to 3500 psi for 15 minutes. Test ok. Waiting on completion operations.

14. I hereby certify that the foregoing is true and correct

Signed Aldrich L. Kuchera
(This space for Federal or State office use)

Title **President**

Date **OCT 23 1990**

Approved by _____
Conditions of approval, if any:

Title _____

Date **NOV 05 1990**

ACCEPTED FOR RECORD

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side