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DEC 2 9 1990

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

OIL CON. DIV. 3023 N

Operator Giant Exploration & Production Company		Well API No. 30-045-28195
Address PO Box 2810, Farmington, N.M. 87499		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

Lease Name Devon Nielsen		Well No. 1	Pool Name, Including Formation Bisti Lower Gallup	Kind of Lease State, Federal or Fed Federal	Lease No. NM 39017
Location					
Unit Letter A P	: 100 330	Feet From The South	Line and 193 330	Feet From The East	Line
Section 32	Township 24N	Range 11W	NMPM,	San Juan	County

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>						Address (Give address to which approved copy of this form is to be sent)	
Giant Refining						PO Box 256, Farmington, N.M. 87499	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>						Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.						Unit A	Sec. 5
						Twp. 24N	Rge. 11W
						Is gas actually connected? No	
						When?	

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 9-27-90	Date Compl. Ready to Prod. 11-8-90 12-5-90		Total Depth 5050'		P.B.T.D. 5009.73'				
Elevations (DF, RKB, RT, GR, etc.) 6488' GLE	Name of Producing Formation Gallup		Top Oil/Gas Pay 4834'		Tubing Depth 4914'				
Perforations 4834' - 4844'		Depth Casing Shoe							
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"		8-5/8"		363.91'		230 sks.			
7-7/8"		5-1/2"		5048.44'		725 sks.			
		2-3/8"		4914'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 12-5-90	Date of Test 12-12-90	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure 50	Casing Pressure 75	Choke Size 3/8"
Actual Prod. During Test	Oil - Bbls. 88	Water - Bbls. 2	Gas - MCF 116

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature Aldrich L. Kuchera	President
Printed Name DEC 19 1990	Title (505) 326-3325
Date	Telephone No.

OIL CONSERVATION DIVISION	
Date Approved MAY 06 1991	
By Original Signed by FRANK T. CHAVEZ	
Title SUPERVISOR DISTRICT # 3	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiple completed wells.