

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Hixon Development Company

3. ADDRESS OF OPERATOR
P. O. Box 2810, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
1850' FSL, 790' FWL, Section 4-25N-12W

At top prod. interval reported below

At total depth

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-321

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ka Da Pah

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ka Da Pah

9. WELL NO.

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10. FIELD AND POOL, OR WILDCAT

NIPP - PC

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

4-25N-12W

12. COUNTY OR PARISH San Juan 13. STATE New Mexico

15. DATE SPUDDED 11-23-77 16. DATE T.D. REACHED 11-28-77 17. DATE COMPL. (Ready to prod.) 1-27-78 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6132' GL 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 1270' 21. PLUG, BACK T.D., MD & TVD 1210' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS X CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
1063'-1146' Pictured Cliffs 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
Induction Electric, BHC Density, CBL-Correlation Logs 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>5 1/2"</u>	<u>15.5#</u>	<u>44'</u>	<u>7 7/8"</u>	<u>7 sacks</u>	
<u>2 7/8"</u>	<u>6.5#</u>	<u>1240'</u>	<u>4 3/4"</u>	<u>75 sacks</u>	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					<u>1 1/4"</u>	<u>1092'</u>	

31. PERFORATION RECORD (Interval, size and number)

Pictured Cliffs
1063'-67'
1080'-86' 2-JSPF
1140'-46'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>1063'-1146'</u>	<u>500 gallons 15% acid</u>

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
		<u>SI</u>					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
<u>1-27-78</u>	<u>3</u>	<u>3/4</u>	<u>→</u>				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
<u>15</u>	<u>208</u>	<u>→</u>		<u>188 MCFD</u>	<u>AOFP</u>		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Shut in waiting on pipeline TEST WITNESSED BY A. E. Kuchera

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED A. E. Kuchera TITLE Petroleum Engineer DATE February 1, 1978

*(See Instructions and Spaces for Additional Data on Reverse Side)

