

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

RECEIVED  
BLM  
(See other instructions on reverse side)

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐  
2. NAME OF OPERATOR  
Giant Exploration & Production Company  
3. ADDRESS OF OPERATOR  
PO Box 2810, Farmington, N.M. 87499  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 850' FNL, 1630' FEL, Sec. 5, T25N, R12W  
At top prod. interval reported below  
At total depth

5. LEASE DESIGNATION AND SERIAL NO.  
N00-C-14-20-8455  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Navajo Indian Allotted  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Bisti Coal 5 Com  
9. WELL NO.  
1  
10. FIELD AND POOL, OR WILDCAT  
Basin Fruitland Coal  
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 5, T25N, R12W  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
New Mexico

14. PERMIT NO. API #30-045-28197 DATE ISSUED  
15. DATE SPUDDED 12-4-90 16. DATE T.D. REACHED 12-6-90 17. DATE COMPL. (Ready to prod.) 2-23-91 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 6138' GLE 19. ELEV. CASINGHEAD  
20. TOTAL DEPTH, MD & TVD 1235' 21. PLUG, BACK T.D., MD & TVD 1184.35' 22. IF MULTIPLE COMPL., HOW MANY? N/A 23. INTERVALS DRILLED BY X ROTARY TOOLS CABLE TOOLS  
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
1052' - 1073'

25. WAS DIRECTIONAL SURVEY MADE  
26. TYPE ELECTRIC AND OTHER LOGS RUN  
Compensated Density-Neutron logs with caliper and gamma ray  
27. LOGS CORED

28. CASING RECORD (Report all strings set in well)  
CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENT RECORD AMOUNT PULLED  
7" 20# 127.64' 8-3/4" See Exhibit A  
4-1/2" 9.5# 1227.67' 6-1/4" See Exhibit A

29. LINER RECORD  
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT\* SCREEN (MD)  
30. TUBING RECORD  
SIZE DEPTH SET (MD) PACKER SET (MD)  
1-1/2" 1058'

31. PERFORATION RECORD (Interval, size and number)  
1052'-1073' .40" 84 holes  
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  
1052'-1073' Fraced with 1,510# 40/70 Arizona sand and 61,490# 12/20 Arizona sand.

33.\* PRODUCTION  
DATE FIRST PRODUCTION 2-23-91 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI-waiting on pipeline  
DATE OF TEST 3-1-91 HOURS TESTED 24 CHOKER SIZE 3/4" PROD'N. FOR TEST PERIOD 0 OIL—BBL. 575 GAS—MCF. 2.5 WATER—BBL. N/A GAS-OIL RATIO  
FLOW. TUBING PRESS. 25 psi CASING PRESSURE 60 psi CALCULATED 24-HOUR RATE 0 GAS—MCF. 575 WATER—BBL. 2.5 OIL GRAVITY-API (CORR.) N/A  
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold  
35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records  
SIGNED Aldrich L. Kuchera TITLE President BY DATE MAR 6 1991  
MAR 14 1991

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	865'					
Basal Fruitland Coal	1052'					
Pictured Cliffs	1099'					

RECEIVED  
MAR 29 1991  
OIL CON. DIV.  
DIST. 3

GIANT EXPLORATION & PRODUCTION COMPANY  
BISTI COAL 5 COM WELL NO. 1  
850' FNL, 1630' FEL  
SEC. 5, T25N, R12W  
SAN JUAN COUNTY, NEW MEXICO  
LEASE NO.: NOO-C-14-20-8455  
COMPLETION REPORT  
EXHIBIT "A"

CEMENT RECORD

- Surface Casing - Mixed and pumped 60 sks. (70.8 cu. ft.)  
Class "B" cement containing 2%  $\text{CaCl}_2$  and  
1/4#/sk. cellophane flakes. Cement  
circulated to surface.
- Production Casing - Mixed and pumped 70 sks. (144.2 cu. ft.)  
Class "B" cement containing 2%  
Thriftyment and 1/4#/sk. cellophane  
flakes. Tailed in with 65 sks. (76.7 cu.  
ft.) Class "B" cement containing 2%  $\text{CaCl}_2$   
and 1/4#/sk. cellophane flakes. Cement  
circulated to surface.

WELL NO. 1  
BISTI COAL 5  
COMPLETION REPORT  
EXHIBIT "A"