Form	3160-5
(June	1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM	LAPPR	OV.	ED	
Budget Bure	cau No.	. 10	04-013	
Expires:	March	31.	1993	

5. Lease Designation and Serial No. 14-20-603-1292

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

	in the proposals	Navajo Indian Allotted
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well		
Well W Well Other		8. Well Name and No.
2. Name of Operator		Bisti Coal 5 Com #2
Giant Exploration & Production Company		9. API Well No.
3. Address and Telephone No.		30-045-28198
P.O. Box 2810 Farmington N.M. 97/00		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area
escription)		Basin Fruitland Coal
2510' FSL, 1850' FWL, Sec. 5, T25N, R12W		11. County or Parish, State
151, 1550 1HL, 000. 5,	125N, RIZW	
		San Juan, New Mexico
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abundan	
value of linear	L Abandonment	Change of Plans
Subsequent Report	Recompletion	New Construction
oubsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other Drilling Progress	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
3. Describe Proposed or Completed Operations (Clearly state al.	pertinent details, and give pertinent dates, including estimated date of startin	g any proposed work. If well is directionally drilled,
6 a separate rocations and incasured and true vertic	al depths for all markers and zones pertinent to this work.)*	

Spudded surface at 11:30 A.M. on October 1, 1990. Drilled 8-3/4" hole to 140'. Ran 3 jts. (132.96') of 7", 20#, J-55, 8rd, ST&C casing. Casing set at 134.5'. Mixed and pumped 60 sks. (70.8 cu. ft.) of Class "B" cement containing 2% CaCl2 and 1/4#/sk. cellophane flakes. Cement circulated to

surface. Pressure tested casing to 600 psi for 30 minutes; test ok.

RECEIVE DO OCT 2 5 1990

14. I hereby certify that the foregoing is true and co	President	OCT 8 1990 ACCEPTED FOR RECORD
(This space for Federal or State office use) Approved by	Title	OCT 18 1990
Conditions of approval, if any:	NMOCD	FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.