Form 3160-4 (November 1983) (formerly 9-330)

UNITED STATES

SUBMIT IN DUPLICATE .

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

rorm approved.	
Budget Bureau No.	1004-0137
Expires August 31,	1985

5. LEASE DESIGNATION AND SERIAL NO.

									/	14-20-6	03-32	26
WELL CO	MPLETIC	N OF	RECO	MPLET	ION	REPORT	AN	ID LO	6 *			TTEE OR TRIBE NAME
1a. TYPE OF WE		OIL WELL	GAS WELL							I Ni Pa		
b. TYPE OF COM	(PLETION:	WELL (_	J WELL [- A) D	RY L_J	Other		/-		7. UNIT AG	REEMENT	r NAME
NEW KX	WORK OVER	DEEP-	PIUG [DIF	vr. []	Other		,		S. FARM OR		
2. NAME OF OPERA			3 13.4 %		· K. L	Other				Bisti C		·
Giant Explo	ration &	Produ	ction C	ompany						9. WELL NO		COR
3. ADDRESS OF OPE										2		
P.O. Box 28	lO, Farmi	ngton	, N.M.	87499	(505) 32	6-33	25			ND POOI	L, OR WILDCAT
4. LOCATION OF WE							iremen	ite)*				Land Coal
At surface	1625 ' FSI	, 940	' FWL,	Sec. 9	, T25	N, R12W				11. SEC., T., OR ARE	, А., М., (OR BLOCK AND BURVEY
At top prod. in	terval reported	below								OR ARE.	•	
At total depth					" 0 0	015 000						
,				API 14 PE	#30-	045-281		ISSUED		Sec. 9,		
				1				1850.40		12. COUNTY PARISH		13. STATE
15. DATE SPUDDED	16. DATE T.	. REACHE	ED 17. DAT	E COMPL.	Ready t	o prod.) ,				San Jua		New Mexico
9-25-90	9-27-			-21-91		1		10° GL		RT. GR. ETC.)*	19.	LEV. CASINGHEAD
20. TOTAL DEPTH, MD	·		K T.D., MD &		. IF MUL	TIPLE COMP		23. INT		ROTARY TO	01.8	CABLE TOOLS
1252'	1	212.3	2†		HOW M	IANY*			LLED BY	X	1	CABGE TOOLS
24. PRODUCING INTER	RVAL(S), OF T	iis comi	LETION—TO	P, BOTTOM,	NAME (MD AND TVD)	•				25	. WAS DIRECTIONAL
												SURVEY MADE
1086' - 1107												Yes
6. TYPE ELECTRIC			*** ****								27. W	AS WELL CORED
Compensated	Density-	Neutro	on logs	with	calip	er and g	gamm	a ray			N	lo
18.			CAS	ING RECO	RD (Rep	ort all string	gs set i	in well)	····	 	}	
CABING SIZE	WEIGHT,	.B./FT.	DEPTH SE	er (MD)	Ho	LE SIZE		CEM	IENTING	RECORD		AMOUNT PULLED
7"	20#		134'		8-	3/4"	Se	e atta	ched l	Exhibit	"A"	
4-1/2"	9.5	#	1251.	32'	6-	1/4"				Exhibit		
	_											
10			<u> </u>		<u> </u>							
20.			R RECORD					30.		UBING REC	ORD	
81ZE	TOP (MD)	BOTT	OM (MD)	SACKS CEMENT*		SCREEN (1	MD)	SIZE			(D)	PACKER SET (MD)
		_				·		1-1/2	<u> </u>	1109'		·
1. PERFORATION REC	ORD (Interval	size and	number)			1 00						
			,			32.				URE, CEMEN		
1086 ' - 1107	0.4	011	Ω	4 holes	_	DEPTH IN			ļ			ATERIAL USED
1107	0.4	·	Ů.	4 note:	•	1086'-	-110	/				8# 12/20
										1,462# 40/70		
						\			ALIZO	na sand	'	
3.•						UCTION			7 3 ₄		egi.	·····
ATE FIRST PRODUCT	ION PR	ODUCTION	METHOD (flowing, ga	s lift, pi	ımping—size	and t	ype of pun	ıp)			(Producing or
6-21-91		Flow:							• • • • • • • • • • • • • • • • • • • •		waiti	ng on pipeli
ATE OF TEST	HOURS TEST		HOKE SIZE	PROD'N		OILBBL.		GASMC	Y	WATER-BB		GAS-OIL COTTRECTI
7-3-91	24		3/4"			0		546		3 '		N/A
LOW. TUBING PRESS.	CASING PRES		ALCULATED 4-HOUR RATE	в ∣ оп,в	В1,.		-MCF.		WATER-		OIL GR	AVITY-API (CORR.)
23 psi 4. disposition of g.	63 psi	for too?)	5	46		3,	ADL	. N/	A
	na (1001G, 416G	jor Juel, t	rented, etc.)						W	991 E l-6U j r	SED BY	
to be sold. 5. LIST OF ATTACHN	MENTR							41418	Mi I			
or attach						ſ	CF_{i}	LIrn.		101		
6. I bereby certify	that the fores	oing and	attached in	formation	is comp	ete and co-	rect	dotamini	40 J	JU APOUGETS	*****	
1			1 1					•	-w-rrom t	IN AVAILABLE	ecoras F.e	Thi .
SIGNED /	1_ (.	_Ce_	bett			<u>kecutive</u>	Vic	e Pres	idaoi	DAT	E 30	L 1 6 1991
John	- C. Corb	ett		**	نكنها	+	- τ	PUNITED !	US - 7 - 5	1/4		

MEERINE FOR AUG21 1991 OIL CON. DIV.

	drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and 38. GEOLOGIC MARKERS recoveries): FORMATION TOP ROTTOM DESCRIPTION CONTENTS FFC	DESCRIPTION, CONTENTS, ETC.	TRUE TRUE VERT. DEPTH VERT. DEPTH											
Fruitland 935' Basal Fruitland Coal Coal Pictured Cliffs 1128'	404	TOP	9351				 		-		 			

GIANT EXPLORATION & PRODUCTION COMPANY BISTI COAL 9 COM WELL NO. 2 1625' FSL, 940' FWL SEC. 9, T25N, R12W SAN JUAN COUNTY, NEW MEXICO LEASE NO.: 14-20-603-326 COMPLETION REPORT EXHIBIT "A"

CEMENT RECORD

Surface Casing

- Mixed and pumped 60 sks. (70.8 cu. ft.) of Class "B" cement containing 2% CaCl₂ and 1/4#/sk. cellophane flakes. Cement circulated to surface.

Production Casing - Mixed and pumped 70 sks. (144.2 cu. ft.) of Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 70 sks. (82.6 cu. ft.) of Class "B" cement containing 2% CaCl₂ and 1/4#/sk. cellophane flakes. Cement circulated to surface.