Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TO TRA	NSP	ORT OIL	AUD NATUR	RAL GA	\S				
Operator			ŀ	API No.							
	Giant Exploration & Production Company						3:0	-045-283	82		
Address PO Box 2810, Farmington, N.M. 87499											
Reason(6) for Filing (Check proper box) Other (Please explain)											
New Well Change in Transporter of:											
Recompletion Oil Dry Gas Change in Operator Casinghead Gas Condensate											
If change of operator give name											
and address of previous operator											
II. DESCRIPTION OF WELL AND LEASE											
Lease Name		Well No.	Pool Na	ame, Includi	ng Formation X			d of Lease Lease No.			
Bisti Coal 20	l I							Federal or Fee NM 25448			
Location Federal											
Unit LetterA	: 790 Feet From The No					North Line and 900 Fo			ct From The <u>East</u> Line		
Section 20 Township	, NMPM, San Juan County					County					
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be seru)											
	Address (Give address to which approved copy of this form is to be sent) PO Box 2810, Farmington, N.M. 87499										
If well produces oil or liquids,	iant Exploration & Production Co./004730 vell produces oil or liquids, Unit Sec. Twp. Rgc.					PO Box 2810, Farmington, N.M. 87499 Is gas actually connected? When?					
give location of tanks.					No No	nouc.,	1	,			
If this production is commingled with that f	rom any oti	···	·								
IV. COMPLETION DATA	·	•			•			·· ···			
Designate Type of Completion -	· (X)	Oil Well	•	Gas Well X	New Well Wo	orkover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth		l	P.B.T.D.	l		
10-23-90	6-26-91				1315'			1270'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
6279' GLE Basal Fruitland Coal					1101'			1123'			
Perforations				Depth Casin	g Shoe						
1101'-1121'											
10.5055	TUBING, CASING AND (
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
8-3/4"	7"			134.1'			60 sks.				
6-1/4"	4-1/2"			1314'			150 sks.				
	1-1/2"				1123'						
V. TEST DATA AND REQUES	T FOR A	LLOWA	RLE					<u> </u>			
OIL WELL (Test must be after re				il and must	be equal to or excee	d top allo	wable for this	A E (i Pala	411	
`````````````````````````````````````	Date of Te		.,		Producing Mothed			III E	561		
	DEC 0. 10	~						IV/		_ III.	
Length of Test	Tubing Pro	ssure	., .,.,	100	Casing Pressure	<u></u>) 	Choke Sza	P 0 6 199		
				****	DECT 7 1991			-	0 0 100	•	
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			COILE (ON. I	NV.	
					. CON. DIV			DIST. 3			
GAS WELL					DIST. 3			·/			
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Condensate/N	AMCI'		Gravity of C	ondensate		
495	24. hrs.			0			N/A				
Posting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
Back Pressure	150 psi			150 psi			3	3/4"			
VI. OPERATOR CERTIFICA											
I hereby certify that the rules and regula	_			(CL		CON	SERV	ATION I	DIVISIO	N	
Division have been complied with and that the information given above					DEC 17 1981						
is true and complete to the best of my ke	te Approved										
										M. T. C.	
Signature Vice President,					By	Origina	of Signed b	y Frank T.	CHAVEZ		
Signature / 	nis Dy			·							
Printed Name	117	SUPE	24 308 E	ASTRICE	#3						
SEP 5 1991	(5		Tide 5-332		Title					~ ~~~~~~	
Date			phone N								
or the other time of the white control of the stable Agreement of the properties and the	Translation in	12 Mariena De S	S. W. Sec. 35	edelleritere te es	CONTRACTOR AND	SCHARLE CONTRACTOR	tiles was it indicate the	manggi a pirabbanggi karat	THE RESERVE AND PROPERTY.	of the Control Services	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of oversion well name or number transporter or other such changes