Form 3160-4 (November 1983) (formerly 9-330)

UNITED STATES SUBMIT DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE*

(Sec other I structions of

Form approved. Budget Bureau No. 1004-0137 Expires August 31, 1985

(See other instructions on Treverse side)

5. LEASE DESIGNATION AND SERIAL NO.

		BURE	AU OF L	AND N	MANAGEN	MENT			11.202		SF 0780)56				
WELL CO	MPLE	TION C	OR RECO	DMP	LETION	REI	PORT /	AN	D LÖÖ	<u>.</u> 3 *			TEE OR TRIBE NAME			
1a. TYPE OF WEL		OIL WELL			DRY _	<u> </u>	ier	<u>C</u> ;	$J_{ij} = J_{ij}$	<u> </u>	7. UNIT AGRE	EMENT	NAMD			
b. TYPE OF COM		N :														
WELL X	OVER	DEED:	DACK		DIFF. RESVIL	00	ъег		1.31.5.55	1	8. FARM OR I	LEASE N	NAME			
2. NAME OF OFERAT											Bisti (Coal_	6			
Giant Explo		n & Pro	duction	Com	pany						9. WELL NO.					
P.O. Box 28	10. F	'arminot	on. N.M	. 87	499	(50	15) 32	6-33	325		10. FIELD AN	D POOL,	OR WILDCAT			
P.O. Box 28 4. LOCATION OF WELL								remen	ts)*		- Basin I	ruit	land Coal			
At surface 17	20° F	'NL, 165	O'FEL,	Sec.	6, TZ	on, i	KI ZW				11. SEC., T., F	В., М., О	R BLOCK AND SURVEY			
At top prod. inte	erval rep	ported below	;													
At total depth					API# 30	0-045	5-2838	4			Sec. 6	. Т25	5N. R12W			
	4. PERMIT	NO.		DATE	ISSUED	12. COUNTY C	5N R12W 13. STATE									
E name antiname	10.5				(1)						San Jua	an	l NM			
5. DATE SPUDDED			THED 17. D			-	(od.) 18	, ELEY			RT, GR, ETC.)*	19. E	LEV. CASINGHEAD			
11-9-90 20. TOTAL DEPTH, MD 4		_13-90	BACK T.D., MD		1-28-90		LE COMPL.		618 1 23. INTE	35' (GLE ROTARY TOOK		CABLE TOOLS			
1300'		}	37.65'	a 110		MANY N/A	•	•		LED BY	X		CABLE TOOLS			
4. PRODUCING INTER	VAL(S).			OP, BOT	CTOM, NAME	(MD	AND TVD)	,	·			25.	WAS DIRECTIONAL SURVEY MADE			
1124'-1148'																
6. TYPE ELECTRIC A	ND OTHI	ER LOCK RUN										'	Yes			
Compensated				005	with G	amm a	Rav					21	No			
8,	Dens	sicy nec			RECORD (A			s set i	n well)		1		NO			
CASING SIZE	WEIG	GHT, LB./FT.	DEPTH	SET (M	1D)	HOLE	SIZE		CEM	ENTING	RECORD		AMOUNT PULLED			
7"	_	20#					-3/4" See attached									
4-1/2"	_	9.5#	$ \frac{12}{}$	97.6	5'	6-1/	4''	Sec	e attac	ched	Exhibit "	'A''				
								ļ								
9.	. !	LI	NER RECOI	LD.				<u></u>	30.		TUBING RECO	ORD				
SIZE	TOP (MD) B	OTTOM (MD)	SAC	KS CEMENT	• s	CREEN (M	D)	SIZE		DEPTH SET (M		PACKER SET (MD)			
									1-1,	/2"	1147'					
1. PERFORATION REC	ORD (In	ternal size	and number									. 1				
	(2.00	,				3					TURE, CEMENT SQUEEZE, ETC.					
1124'-1148' .4"					holes	l	DEFTH INTERVAL (MD) AT 1124'-1148' Frac					00# 40/70 San				
			-					76,100# c								
			·									<u> </u>				
3.* ATB FIRST PRODUCTI	ON	PRODUCT	ION METHOD	(Flow		RODUC		and t	upe of pum	10)	WELL.	STATUS	(Producing or			
11-28-90			Flowi				•			44	shut	in)				
ATE OF TEST	HOURS	TESTED	CHOKE 812	E	PROD'N. FOR		ILBBL.		GAS-MC	·F.			ng on pipeline GAS-OIL RATIO CON			
12-14-90	~	hrs.	1/2"						20	06 🖖		*	N/A			
LOW. TUBING PRESS.		PRESSURE	CALCULATE 24-HOUR R		OUBBL.		GAS-		۸۲	WATER			AVITY-API (CORR.)			
19 4. DISPOSITION OF GA		3 used for tu	el vented et	<u>- </u>				206	AL	JUEF	TED FOR		- 117-12			
To be sold	(, 1000 ,00 ,1	.,	o.,						F	E8 05 19					
5. LIST OF ATTACHN	STNI									FARMI	NGTON RESOUR	·	· · · · · · · · · · · · · · · · · · ·			
6. I hereby eertify	that the	foregoing	and attached	inform	nation is co	mplete	and corr	eet so	deterRY	J 79	4		IA .			
()		, /	6						. acter mithe		nu avantore fi	67	N 1 1991			
SIGNED	ich I	Kuch	Jen MOH		True	Pr	esiden	t			DATE		- 1091			



	TOP TRUE MEAS. DEPTH												
F POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all sts, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and 38. GEOLOGIC MARKERS tropage, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and 38. GEOLOGIC MARKERS tropage and 10 personal pressures, and 10 pers	NAME												
	DESCRIPTION, CONTENTS, ETC.												
	воттом					. ,	-		 		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	 	
	TOP	995'	1124	1174'									
recoveries):	FORMATION	Fruitland	Basal Fruitland Coal	Pictured Cliffs	 					**************************************			

GIANT EXPLORATION & PRODUCTION COMPANY BISTI COAL 6 WELL NO. 1 1720' FNL, 1650' FEL SEC. 6, T25N, R12W SAN JUAN COUNTY, NEW MEXICO LEASE NO.: SF 078056 COMPLETION REPORT EXHIBIT "A"

CEMENT RECORD

Surface Casing

- Mixed and pumped 60 sks. (70.8 cu. ft.) of Class "B" cement containing 2% CaCl₂ and 1/4#/sk. cellophane flakes. Cement circulated to surface.

Production Casing - Mixed and pumped 75 sks. (154.5 cu. ft.) of Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 65 sks (76.7 cu. ft.) of Class "B" cement containing 2% CaCl₂ and 1/4#/sk. cellophane flakes. Cement circulated to surface.