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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III

1000 Rio Brazos Rd., Azicc, NM 87410	REQUEST FOR ALLOWAE	BLE AND AUTHORIZA	TION				
I .		AND NATURAL GAS					
Operator				Well API No.			
Giant Exploration & P	roduction Company	·	30-045-28385				
Address							
P.O. Box 2810, Farmin	gton, N.M. 87499 (50	5) 326-3325 Other (Please explain)					
Reason(s) for Filing (Check proper box) New Well	Change in Transporter of:	Uniet (Flease Explain)					
Recompletion	Oil Dry Gas						
Change in Operator	Casinghead Gas Condensate						
If change of operator give name							
and address of previous operator						•	
II. DESCRIPTION OF WELL A	AND LEASE Well No. Pool Name, Includi	ing Formation	Kind of		1.0	ase No.	
Bisti Coal 6		uitland Coal		cdcral)or Fcc	1	78056	
Location Location	1 Z J Dasin Fi	urcianu Çuar	\?			70070	
Unit Letter K	: 2455 Feet From The	S Line and 1710	Fcc!	From The	W .	Line	
Section 6 Township	o 25N Range 12W	, NMPM, San	Juan			County	
TIT DESIGNATION OF TRAN	SPORTER OF OIL AND NATU	IRAL GAS					
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which	approved c	opy of this for	m is to be se	:nt)	
Name of Authorized Transporter of Casing			• •			int)	
Giant Exploration & P If well produces oil or liquids,		Pio. Box 2810. Is gas actually connected?	Farmin When 7		1		
give location of tanks.	1	No.) IIIOL I				
If this production is commingled with that f	from any other lease or pool, give comming						
IV. COMPLETION DATA		,		,-			
Designate Type of Completion	Oil Well Gas Well	i i	Deepen	Plug Back S	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	<u>-</u>	P.B.T.D.		<u> </u>	
11-9-90	11-28-90	1285'			244.04		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OiVGas Pay		Tubing Depth			
6196' GLE	Basal Fruitland Coal	1117'		1121'			
Perforations			1	Depth Casing	Shoc		
1117'-1141'	MILITING CACING AND	CENTENIANO DECODO	1				
HOLE SIZE	CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET		SA	CKS CEMI	ENT	
8-3/4"	711	128.80'		60 sks			
6-1/4"	41/2"	1283.79'		145 sks			
	11/2"	1121'					
		<u> </u>					
Y. TEST DATA AND REQUES		the revel to an expend top allowed	ble for this	denth or he for	- full 24 how	rs)	
OIL WELL (Test must be after re Date First New Oil Rua To Tank	ecovery of total volume of load oil and must	Producing Method (Flow, pump,			Jan 14 710m		
Date this new On Run 10 1aux	Date of Tex		T W				
Length of Test	Tubing Pressure	Casing Pressure		Snoke Size			
				<u> </u>			
Actual Prod. During Test	Oil - Bbls.	Water - Bbla JANI	4 19 91	Gas- MCF			
				\			
GAS WELL		OIL CO		1 V •	·	112 222	
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCI; Dis	11. 2	Gravity of Co	ndensate		
300	24 hrs. Tubing Pressure (Shut-in)	Ne/-A Casing Pressure (Shut-in)		Choke Size	N/A		
Fosting Method (pitot, back pr.)	34	65			1/2"		
VI. OPERATOR CERTIFIC	<u> </u>						
I hereby certify that the rules and regula		OIL CONS	ERVA	TION E	IVISIC	N	
Division have been complied with and	that the information given above		LLU	1 1 19	91		
is true and complete to the best of my h	thowledge and belief.	Date Approved	No. Am. Saud	A	•		
16 . 1	L .			14 M T PH	AVET		
Signature	By Original Sign	ned by Fl	CANK I. UN	MTEL			
Aldrich L. Kuchera	Title SUPERVISOR DISTRICT #3						
Printed Name LIAN 1 1 1991	Title	Title SUPERVISO	51511				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Telephone No.

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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