

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Giant Exploration & Production Company						5. LEASE DESIGNATION AND SERIAL NO. SF 078056	
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, N.M. 87499 (505) 326-3325						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2455' FSL, 1710' FWL, Sec. 6, T25N, R12W At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO. API# 30-045-28385						8. FARM OR LEASE NAME Bisti Coal 6	
DATE ISSUED						9. WELL NO. 2	
15. DATE SPUDDED 11-9-90						10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
16. DATE T.D. REACHED 11-12-90						11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA Sec. 6, T25N, R12W	
17. DATE COMPL. (Ready to prod.) 11-28-90						12. COUNTY OR PARISH San Juan	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6196' GLE						13. STATE NM	
20. TOTAL DEPTH, MD & TVD 1285'		21. PLUG, BACK T.D., MD & TVD 1244.04'		22. IF MULTIPLE COMPL., HOW MANY* N/A		19. ELEV. CASINGHEAD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 1117'-1141'						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Density-Neutron logs with Gamma Ray						27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	128.80'	8-3/4"	See attached Exhibit "A"	
4-1/2"	9.5#	1283.79'	6-1/4"	See attached Exhibit "A"	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1-1/2"	1121'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1117'-1141'		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		1117'-1141'	Fraced with 9,100# of 40/70 Sand and 62,300# of 12/20 Sand

33. PRODUCTION							
DATE FIRST PRODUCTION 11-28-90		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 12-14-90	HOURS TESTED 24 hrs.	CHOKE SIZE 1/2"	PROD'N. FOR TEST PERIOD →	OIL—BBL. →	GAS—MCF. 300	WATER—BBL. →	GAS-OIL RATIO N/A
FLOW. TUBING PRESS. 34	CASING PRESSURE 65	CALCULATED 24-HOUR RATE →	OIL—BBL. →	GAS—MCF. 300	W. ACCEPTED FOR RECORD (CORR.) FEB 03 1991		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold	35. LIST OF ATTACHMENTS FARMINGTON RESOURCE AREA
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Aldrich L. Kuchera TITLE President DATE JAN 11 1991

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	1006'					
Basal Fruitland Coal	1117'					
Pictured Cliffs	1166'					

GIANT EXPLORATION & PRODUCTION COMPANY  
BISTI COAL 6 WELL NO. 2  
2455' FSL, 1710' FWL  
SEC. 6, T25N, R12W  
SAN JUAN COUNTY, NEW MEXICO  
LEASE NO.: SF 078056  
COMPLETION REPORT  
EXHIBIT "A"

CEMENT RECORD

Surface Casing - Mixed and pumped 60 sks. (70.8 cu. ft.)  
of Class "B" cement containing 2%  $\text{CaCl}_2$   
and 1/4#/sk. cellophane flakes. Cement  
circulated to surface.

Production Casing - Mixed and pumped 80 sks. (164.8 cu. ft.)  
of Class "B" cement containing 2%  
Thriftyment and 1/4#/sk. cellophane  
flakes. Tailed in with 65 sks. (76.7 cu.  
ft.) of Class "B" cement containing 2%  
 $\text{CaCl}_2$  and 1/4#/sk. cellophane flakes.  
Cement circulated to surface.