

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>											
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. REVR. <input type="checkbox"/>									
2. NAME OF OPERATOR		Giant Exploration & Production Company													
3. ADDRESS AND TELEPHONE NO.		P. O. Box 2810, Farmington, NM 87499													
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 1830' FNL, 2510' FEL, Sec. 15, T25N, R13W													
At top prod. interval reported below															
At total depth															
14. PERMIT NO.		DATE ISSUED													
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD							
10-30-90		11-1-90		11-17-90		6318' GLE									
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. ROTARY TOOLS							
1375'		1333.8'		N/A				X							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*								25. WAS DIRECTIONAL SURVEY MADE							
1233' - 1249', 1252' - 1258'								Yes							
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORRED							
Compensated Density-Neutron logs with Calliper & Gamma Ray								No							
29. CASING RECORD (Report all strings set in well)															
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
7"		20#		133.5'		8-3/4"		See Exhibit A attached		605x 71 4					
4-1/2"		9.5#		1374.07'		6-1/4"		See Exhibit A attached		2165x 271 4					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2-3/8"		1270'			
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT-SQUEEZE, ETC.					
1233' - 1249'		0.40"		64 holes		1252' - 1258'		0.40"		24 holes		DEPTH INTERVAL (MD)		AMOUNT AND KIND-OF MATERIAL USED	
												1233'-1249'		Fraced with 6,600# 40/70	
												1252'-1258'		Arizona sand & 48,100#	
														12/20 Arizona sand	
33. PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)									
11-17-90		Pumping				SI-PL Connection									
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
9-15-92		24		1/8"				0		18		69		N/A	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
N/A		28				0		18		69		N/A			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY					
To be sold															
35. LIST OF ATTACHMENTS															

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED John C. Corbett TITLE Vice President DATE SEP 17 1992

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	871'					
Basal Fruitland	1234'					
Coal						
Pictured Cliffs	1279'					

GIANT EXPLORATION & PRODUCTION COMPANY
WEST BISTI COAL 15 WELL NO. 1
1830' FNL, 2510' FEL
SEC. 15, T25N, R13W
SAN JUAN COUNTY, NEW MEXICO
LEASE NO.: NM 80506
COMPLETION REPORT
EXHIBIT "A"

CEMENT RECORD

Surface Casing - Mixed and pumped 60 sks. (70.8 cu. ft.)
of Class "B" cement containing 2% CaCl_2
and 1/4#/sk. cellophane flakes. Cement
circulated to surface.

Production Casing - Mixed and pumped 90 sks. (185.4 cu. ft.)
of Class "B" cement containing 2%
Thriftyment and 1/4#/sk. cellophane
flakes. Tailed in with 75 sks. (88.5 cu.
ft.) of Class "B" cement containing 2%
 CaCl_2 and 1/4#/sk. cellophane flakes.
Cement circulated to surface.

90 sks 185 cu ft
75 86
165 241