Form 3160-5 (June 1990)

12.

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED		
Budget Bure	eau No.	1004-0135
Expires:	March	31, 1993

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

NM 80506

SUNDRY NOTICES	AND	REPORTS	ON	WELLS
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Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

To do proposale	
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
I. Type of Well  Oil Well X Well Other	8. Well Name and No.
2. Name of Operator Giant Exploration & Production Company	West Bisti Coal 15 #1 9. API Well No.
3. Address and Telephone No. P.O. Box 2810, Farmington N.M. 87499 (505) 326-3325	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  1830' FNL, 2510' FEL, Sec. 15, 125N, R13W	Basin Fruitland Coal II. County or Parish, State
	San Juan, New Mexico

TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Inter  Subsequent Relation  DEC1 7 19  Final Abandonment Notice	0 M	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Other	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water
VIE CO14.	DIV.)	COROL COROL	(Note: Report results of multiple completion on Well

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all-markers and zones pertinent to this work.)\*

Drilled out from under casing with 6-1/4" bit October 31, 1990. Drilled to TD of 1375'. Ran Compensated Density-Neutron logs with calliper and gamma ray. Log tops as follows: Fruitland - 871', Basal Fruitland Coal - 1234', Pictured Cliffs - 1279'. Ran 33 jts. (1383.78') of 4-1/2", 9.5#, J-55, 8rd, ST&C casing. BakerLoked cement nosed guide shoe on bottom of 1st jt. Ran centralizers on tops of 1st,3rd, 5th, 7th, and 9th jts. Casing set at 1374.07', PBD at 1333.8'. Cemented casing as follows: Mixed and pumped 90 sks. (185.4 cu. ft.) Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 75 sks. (88.5 cu. ft.) of Class "B" cement containing 2% CaCl<sub>2</sub> and 1/4#/sk. cellophane flakes. Cement circulated to surface. Pressure tested casing to 3500 psi for 15 minutes. Test ok. Waiting on completion operations.

4. I hereby gertify that the foregoing is true and correct		NOV. 1 r. 1000
Signed Aldrich L. Ruchera man	President	NOV 1 5 1990 ACCEPTED FOR RECORD
(This space for Federal or State office use)		7770
Approved byConditions of approval, if any:	Titie	
Conditions of approval, if any:		FARMINGTON RESOURCE AREA
		DV 221.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any talks, rictinious or fraudolent statements or representations as to any matter within its jurisdiction.