District I

State of New Mexico Energy, Minerals & Natural Resources Department

P.O. Box 1980, Hobbs, NM 88241-1980

District II

P.O. Drawer DD, Artesia, NM 88211-0719

District III

OIL CONSERVATION DIVISION P.O. Box 2088

Form C-104 Revised 2-10-1994

Submit to appropriate District Office

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	Santa Fe. N	4 87504-2088						П.		
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Centr	al Resour	•	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				OGRID Number			
		St. Suite	2600			003939				
	er,CO 80						Reason for Filing Code CH as of 9/1/96			
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API Number 30-045-28390			Pool Name				Pool Code			
	orty Code		BASIN FRUITLAND COAL					71629		
013664			Property Name WEST BISTI COAL 15				Well Number			
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	and Car	Tronsmi								
ransporters OGRID	and Gas	Transporters			POD C	ve l	POD III STR	Lassia		
OGRID		Transporters Name and Address			POD O/G		POD ULSTR Location and Description			
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03939		al Resources	•	281	1621	i				
		Sherman St er,CO 80203		0						
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Previous Operator Signature Previous Operator and OGRID No: Giant Exploration and Production Co. 008987

Title:

Date: