

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐
MAR 18 1993

2. NAME OF OPERATOR
Giant Exploration & Production Company

3. ADDRESS AND TELEPHONE NO.
P.O. Box 2810, Farmington, NM 87499 (505) 326-3325

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2000' FSL, 1400' FWL, Sec.22,T25N, R13W
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 11-26-90 16. DATE T.D. REACHED 11-29-91 17. DATE COMPL. (Ready to prod.) 07-08-91 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6287' GLE 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1245' 21. PLUG, BACK T.D., MD & TVD 1204.16' 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY → X 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1064' - 1086' 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
Compensated Density-Neutron logs with gamma ray

28. CASING RECORD (Report all strings set in well)
CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD
7" 20# 127' 8-3/4" See Exhibit "A" attached
4-1/2" 9.5# 1244.26' 6-1/4" See Exhibit "A" attached

29. LINER RECORD
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)
2-3/8" 1124'

31. PERFORATION RECORD (Interval, size and number)
1064' - 1086' 0.40" 88 holes
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
1064'-1086' Fraced with 24,600# 12/20
Arizona Sand & 1700# 20/40
Arizona Sand

33. PRODUCTION
DATE FIRST PRODUCTION 07-08-91 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 03-06-93 HOURS TESTED 24 CHOKE SIZE 1/4 PROD'N. FOR TEST PERIOD → OIL—BBL. 0 GAS—MCF. 20 MCF WATER—BBL. 120 GAS-OIL RATIO N/A
FLOW. TUBING PRESS. 20 CASING PRESSURE 20 CALCULATED 24-HOUR RATE → OIL—BBL. 0 GAS—MCF. 20 WATER—BBL. 120 OIL GRAVITY-API (CORR.) N/A

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED John C. Corbett TITLE Vice President DATE 3/12/93
John C. Corbett

*(See Instructions and Spaces for Additional Data on Reverse Side) MAR 16 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of the United States Government.

ACCEPTED FOR RECORD

FARMINGTON DISTRICT OFFICE

ACCEPTED FOR RECORD

COPI 2 : SAM

DATE RECEIVED:

GIANT EXPLORATION & PRODUCTION COMPANY
WEST BISTI COAL 22 WELL NO. 2
2000' FSL, 1400' FWL
SEC. 22, T25N, R13W
SAN JUAN COUNTY, NEW MEXICO
LEASE NO.: NM 53936
COMPLETION REPORT
EXHIBIT "A"

CEMENT RECORD

- Surface Casing - Mixed and pumped 60 sks. (70.8 cu. ft.)
of Class "B" cement containing 2% CaCl_2
and 1/4#/sk. cellophane flakes. Cement
circulated to surface.
- Production Casing - Mixed and pumped 75 sks. (154.5 cu. ft.)
of Class "B" cement containing 2%
Thriftyment and 1/4#/sk. cellophane
flakes. Tailed in with 65 sks. (76.7 cu.
ft.) of Class "B" cement containing 2%
 CaCl_2 and 1/4#/sk. cellophane flakes.
Cement circulated to surface.