

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP  
(Other instruction  
verse side)

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re

Budget Bureau No. 1004-0125  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078155

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR  
P.O. Box 420, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1850' FSL & 1800' FWL

14. PERMIT NO.  
API# 30-045-28496

15. ELEVATIONS (Show whether DP, RT, GR, etc.)  
6245' GL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Jeter

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT  
Undes. Pictured Cliffs  
11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 1, T25N, R13W, NMPM  
12. COUNTY OR PARISH 13. STATE  
San Juan NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  
FRACTURE TREAT  
SHOOT OR ACIDIZE  
REPAIR WELL  
(Other)

PCCL OR ALTER CASING  
MULTIPLE COMPLETE  
ABANDON\*  
CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF  
FRACTURE TREATMENT  
SHOOTING OR ACIDIZING  
(Other)

REPAIRING WELL  
ALTERING CASING  
ABANDONMENT\*

Spud, surface casing & cmt.  
(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

RECEIVED

APR 29 1991

OIL CON. DIV.  
DIST. 3

Spud 9-7/8" hole at 10:00 A.M. 4-12-91. Drilled surface to 125'. Circulate hole clean. T.O.H. with pipe and bit. T.I.H. with 4 jts. 7", 20# casing landed at 122'. Pump 5 bbls water. Cement with 70 sx class "B" neat (82.6 cf). Displace with 3.5 bbls water. Plug down 2:30 P.M. 4-12-91. Circulate 1 bbl cement.

Pressure test BOP to 1000 psi - held OK.

18. I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs

TITLE Geologist

DATE 4-16-91

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

APR 21 1991

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA