

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-078155	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Dugan Production Corp.		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR P.O. Box 420, Farmington, NM 87499		8. FARM OR LEASE NAME Jeter	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850' FSL & 1800' FWL At top prod. interval reported below At total depth		9. WELL NO. 1	
14. PERMIT NO. 30-045-28496		DATE ISSUED 12/90	
15. DATE SPUDDED 4-12-91		16. DATE T.D. REACHED 4-17-91	
17. DATE COMPL. (Ready to prod.) 5/17/91 **See Note Below		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6245' GL	
19. ELEV. CASINGHEAD 6245'		10. FIELD AND POOL, OR WILDCAT Undes. Pictured Cliffs	
20. TOTAL DEPTH, MD & TVD 1334'		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 1, T25N, R13W, NMPM	
21. PLUG, BACK T.D., MD & TVD		12. COUNTY OR PARISH San Juan	
22. IF MULTIPLE COMPL., HOW MANY*		13. STATE NM	
23. INTERVALS DRILLED BY T.D.		19. ELEV. CASINGHEAD 6245'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1201-1210' (Pictured Cliffs)		25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, Density, Neutron		27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7"	20#	122'	9-7/8"
4 1/2"	11.6#	1319'	6-1/4"
		CEMENTING RECORD	
		83 cf class "B" - circ.	
		205 cf 2% lodense, 71 cf class "B" - circ. to surface	
		AMOUNT PULLED	
		none	
		none	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
N/A			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
N/A			
31. PERFORATION RECORD (Interval, size and number)			
1201-1210' - 0.35" - 10 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1201-1210'		250 gals 15% HCL	
33. PRODUCTION			
DATE FIRST PRODUCTION **See Note Below		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Gas T.S.T.M.	
DATE OF TEST		WELL STATUS (Producing or shut-in)	
HOURS TESTED			
CHOKE SIZE			
PROD'N. FOR TEST PERIOD			
OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.			
CASING PRESSURE			
CALCULATED 24-HOUR RATE			
OIL—BBL.		GAS—MCF.	
WATER—BBL.			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
TEST WITHHELD BY			
35. LIST OF ATTACHMENTS			
FARMINGTON RESOURCE AREA			
**Note: Gas T.S.T.M. Plan to set bridge plug to isolate PC zone. BY Plan to complete as Fruitland Coal single.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED John Alexander		TITLE NMCGD Operations Manager	
DATE 4-29-92			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

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					NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
					Fruitland Pictured Cliffs	936' 1201'	