

Form 3160-5
(November 1983)
(Formerly 9-331)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM-25443
2. NAME OF OPERATOR DUGAN PRODUCTION CORP.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 420, Farmington, NM 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 800' FNL & 1800' FEL		8. FARM OR LEASE NAME Red Mac
14. PERMIT NO.		9. WELL NO. 90
15. ELEVATIONS (Show whether DP, ST, GR, etc.) 6222' GL		10. FIELD AND POOL, OR WILDCAT WAW FR Sand Pictured Cliff
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T25N, R12W, N40E
		12. COUNTY OR PARISH 13. STATE San Juan NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) T.D., 4 1/2" casing & cement

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

T.D. 1210' reached on 11-20-90. Attempt to log. Log stopped at 825'. T.I.H. with 6-1/4" bit & pipe. Circulate on bottom 30 minutes. T.O.H. and lay down pipe. Ran IES & CDL logs 1210' to surface. Nipple down BOP. T.I.H. with 32 jts. 4-1/2", 11.6# & 10.5#, J-55 casing landed at 1205', FC at 1183'. Circulate hole. Rig up Cementer's Inc. Pump 15 bbls water. Cement with 80 sx 2 1/2 lodense with 1/4# celloflake/sack and tail with 75 sacks class "B" neat with 1/4# celloflake/sack (250 cu.ft. total slurry). Displace with 19 bbls water. Plug down 6:30 P.M. 11-21-90. Good circulation throughout job. Circulate 8 bbls cement. Maximum cementing pressure 900#.

RECEIVED

JAN 18 1991

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

John Alexander

TITLE Petroleum Engineer

DATE 11-26-90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

JAN 03 1991

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

NM000