

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See instructions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME	
Giant Exploration & Production						Buena Suerte 4G Com #1	
3. ADDRESS AND TELEPHONE NO.						9. API WELL NO.	
P.O. Box 610, Farmington, N.M. 87401 326-3325						30-045-28506	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						10. FIELD AND POOL, OR WILDCAT	
At surface 1820' FNL, 2480' FEL						Basin Fruitland Coal	
At top prod. interval reported below						11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA	
At total depth						Sec. 4, T25N, R11W	
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH	
						San Juan	
						N.M.	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*	
07-08-91		07-13-91		01-04-91 10-4-91		6365' GLE	
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPLETIONS, LIST EACH		23. INTERVALS DRILLED BY	
1522'		1447.11'				X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
1320' - 1340'						yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORRED	
Compensated Density Neutron Logs						no	
28. CASING RECORD (Record all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
7"	20#	133.8'	8-3/4"	See Exhibit A Attached			
4 1/2"	9.5#	1490.36'	6-1/4"	See Exhibit A Attached			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1344'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
1320' - 1340' .40" 80 holes				DEPTH INTERVAL (MD)			
				1320' - 1340'			
				Amount and kind of material used			
				Fraced with 6,000 # 40/70 Arizona sand & 56,500 # 12/20 Arizona sand.			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) SI	
09-14-92		Pumping				waiting on PL connection	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
09-18-92	24	1/4	→	0	TSTM	65	N/A
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
N/A 20	N/A 70	→	0	TSTM	65	N/A	
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)						TEST WITNESSED BY	
to be sold							
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

ACCEPTED FOR RECORD

SIGNED Aldrich L. Kuchera TITLE President

DATE SEP 24 1992

Aldrich L. Kuchera

(See Instructions and Spaces for Additional Data on Reverse Side)

SEP 28 1992

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	1212'					
Basal Fruitland	1320'					
Pictured Cliffs	1346'					

GIANT EXPLORATION & PRODUCTION COMPANY
BUENA SUERTE 4G WELL NO. 1
1820' FNL, 2480' FEL
SEC. 4, T25N, R11W
SAN JUAN COUNTY, NEW MEXICO
LEASE NO>: NOO-C-14-20-3601
COMPLETION REPORT
EXHIBIT "A"

CEMENT RECORD

- Surface Casing - Mixed and pumped 60 sks. (70.8) cu.ft.) of Class "B" cement containing 2% CaCl and 1/4#/sk. cellophane flakes.
- Production Casing - Mixed and pumped 85 sks. (175 cu.ft.) of Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 80sks. (94 cu.ft.) of Class "B" cement containing 2% CaCl and 1/4#/sk. cellophane flakes.