

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Giant Exploration & Production Company

3. ADDRESS OF OPERATOR

P.O. Box 2810 Farmington, Nm 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1030' FNL, 1580' FEL, Sec.5, T25N, R11W

At top prod. interval reported below

At total depth

API# 30-045-28507

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

N00-C-14-20-3605

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

11:15

7. UNIT AGREEMENT NAME

OLNM.

8. FARM OR LEASE NAME

Buena Suerte 5B COM

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.5, T25N, R11W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED

3-12-91

16. DATE T.D. REACHED

3-14-91

17. DATE COMPL. (Ready to prod.)

4-15-91

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)\*

6258' GLE

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1385'

21. PLUG, BACK T.D., MD & TVD

1331.42'

22. IF MULTIPLE COMPL., HOW MANY\*

N/A

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

1190' - 1208'

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Density - Neutron logs with caliper & gamma ray

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	130.80'	8-3/4"	See exhibit A attached	
4-1/2"	11.6#		6-1/4"	See exhibit A attached	
4-1/2"	10.5#		6-1/4"	See exhibit A attached	
4-1/2"	9.5#	1370.07'	6-1/4"	See exhibit A attached	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1-1/2"	1212'	

31. PERFORATION RECORD (Interval, size and number)

1190' - 1208' .40" 72 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1190' - 1208'	Fraced with 1610# 40/70 arizona sand, 16,690# 12/20 arizona sand, and 359 bbls. slurry.

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-15-91		Flowing				SI - PL Conn	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-16-91	24	1/2"	→	-0-	154	2	N/A
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
10	72	→	-0-	154	2	N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Aldrich L. Kuchera

TITLE President

\*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD  
MAY 20 1991  
APR 25 1991

**RECEIVED**

MAY 31 1991

OIL CON. DIV.  
DIST. 3

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	1087'					
Basal						
Fruitland Coal	1189'					
Pictured Cliffs	1220'					

GIANT EXPLORATION & PRODUCTION COMPANY  
BUENA SUERTE 5B COM WELL NO. 1  
1030' FNL, 1580' FEL  
SEC. 5, T25N, R11W  
SAN JUAN COUNTY, NEW MEXICO  
LEASE NO.: NOO-C-14-20-3605  
COMPLETION REPORT  
EXHIBIT "A"

CEMENT RECORD

Surface Casing - Mixed and pumped 60 sks. (70.8 cu. ft.)  
Class "B" cement containing 2%  $\text{CaCl}_2$  and  
1/4#/sk. cellophane flakes. Cement  
circulated to surface.

Production Casing - Mixed and pumped 75 sks. (154 cu. ft.)  
Class "B" cement containing 2%  
Thriftyment and 1/4#/sk. cellophane  
flakes. Tailed in with 80 sks. (94 cu.  
ft.) Class "B" cement containing 2%  $\text{CaCl}$   
and 1/4#/sk. cellophane flakes. Cement  
circulated to surface.