

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. REVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Giant Exploration & Production Company						5. LEASE DESIGNATION AND SERIAL NO. NM 58138	
3. ADDRESS AND TELEPHONE NO. P.O. Box 2810, Farmington, NM 87499 (505) 326-3325						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' FNL, 790' FEL, Sec. 24, T25N, R13W At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						DATE ISSUED	
15. DATE SPUDDED 02-28-91						16. DATE T.D. REACHED 03-06-91	
17. DATE COMPL. (Ready to prod.) 07-17-91						18. ELEVATIONS (DF, RKB, RT, CR, ETC.)* 6431' GLE 6435	
19. ELEV. CASINGHEAD						20. TOTAL DEPTH, MD & TVD 1450'	
21. PLUG BACK T.D., MD & TVD 1398.53'						22. IF MULTIPLE COMPLETIONS, LIST EACH	
23. INTERVALS DRILLED BY						ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 1272' - 1289'						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN OIL CON. D						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
7"		20#		176.89'		8-3/4" 8/94	
4-1/2"		11.6#		1442'		6-1/4"	
						160/258	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		SIZE		DEPTH SET (MD)	
1-1/2"		1257'					
31. PERFORATION RECORD (Interval, size and number)							
1272' - 1289' 0.40" 68 holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
1272'-1289'				Fraced with 5100# 40/70			
				Arizona Sand. 20,800#			
				12/20 Arizona Sand.			
33. PRODUCTION							
DATE FIRST PRODUCTION 03-08-93		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 03-11-93		HOURS TESTED 24		CHOKE SIZE 1/4"		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. N/A		CASING PRESSURE 175		CALCULATED 24-HOUR RATE →		OIL—BBL. 0	
						GAS—MCF. No Flow	
						WATER—BBL. 96	
						OIL GRAVITY-API (CORR.) N/A	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED John C. Corbett TITLE Vice President

DATE 3/12/93

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAR 16 1993

FARMINGTON DISTRICT OFFICE

ACCEPTED FOR RECORD

MAY 10 1971

U.S. DEPARTMENT OF JUSTICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	1093'					
Basal Fruitland Coal	1272'					
Pictured Cliffs	1330'					

WEST BISTI COAL 24 WELL NO. 1
790' FNL, 790' FEL
SECTION 24, TOWNSHIP 25 NORTH, RANGE 13 WEST
LEASE NO. NM 58138
SAN JUAN COUNTY, NEW MEXICO
COMPLETION REPORT
EXHIBIT "A"

CEMENT RECORD

- Surface Casing - Mixed and pumped 80 sks. (94.4 cu.ft.) of Class "B" cement containing 2% CaCl_2 and 1/4#/sk. cellophane flakes. Cement circulated to surface.
- Production Casing - Mixed and pumped 80 sks. (164 cu.ft.) Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 80 sks. (94 cu.ft.) of Class "B" cement containing 2% CaCl_2 and 1/4#/sk. cellophane flakes. Cement circulated to surface.