Appropriate District Office 1 Giant DISTRICT 1 P.O. Box 1980, Hoobs, NM 88280 Chorney

Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions at Bottom of Page

Well API No.

l File OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Operator

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DUGAN PRODUCTION COR		30-045-28534										
Address		n. 07.40	^									
P.O. Box 420, Farming Reason(s) for Filing (Check proper box)	gton, N	M 8749	9			ther (Please ex	nlain)					
New Well		Change in	Transr	orter of:		nier (1 isms er	piainj					
Recompletion	Oil		Dry G		]							
Change in Operator	Casingh	ead Gas 🔲	Conde	nsate [	]							
f change of operator give name and address or previous operator												
I. DESCRIPTION OF WELL	ANDIE	TASE		-								
				iding Formation Kind				of Lease No.				
Jeter Com			Basin Fruitland Coal			State	Federal or Fee	SF-0	78155			
Location 7	99	)O			North	000	) .			East		
Unit LetterA	_ :	<del></del>	Feet F	rom The	North	ne and	<i>.</i>	Fe	et From The	Last	Line	
Section 12 Townshi	_ 25N	I	D	1	3W ,	VMPM,	San J	uan			C	
Section Towns()	ν	<del></del>	Range	<del></del>	, r	MINIFINI,					County	
II. DESIGNATION OF TRAN	SPORTI			D NAT				<u> </u>				
Name of Authorized Transporter of Oil		or Condens	ale		Address (Gi	ive address to	which ap	proved	copy of this form	is to be s	eni)	
Name of Authorized Transporter of Casing	phead Gas		or Dry	Gas KX	Address (Gi	Address (Give address to which approved copy of this form is to be sent)						
Giant Exp. & Prod. Co.		`	o. <i>D</i> .y	- 1 <u>01</u>	· ]	P.O. Box 2810, Farmington, NM 87499						
f well produces oil or liquids,	Unit Sec.		Twp. Rgc.						When ?			
ve location of tanks.	<u> </u>					connecte	ed	2-4	-92			
this production is commingled with that to V. COMPLETION DATA	from any of	her lease or po	ool, giv	ve commir	igling order nun	nber:						
V. COMILETION DATA		Oil Well	7	Gas Well	New Well	Workover	De	epen	Plug Back Sa	me Res'v	Diff Res'v	
Designate Type of Completion	- (X)		i `	XX	XX		-	]		inc ices v		
Pate Spudded	I .	pl. Ready to I	Prod.		Total Depth	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	-		P.B.T.D.		<del></del>	
4-19-91	8-16-91				1295 ' Top Oil/Gas Pay			1221'				
levations (DF, RKB, RT, GR, etc.) 6282  GL						1169'			Tubing Depth 1182			
erforatio <b>os</b>						1				Depth Casing Shoe		
1169-1191' (FR COAL)									1275			
	, 7	TUBING, C	CASI	NG ANI	CEMENTI	NG RECO	RD					
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT 53 CF			
9-7/8" 6-1/4"	4-1/2"				1275'				243 cf			
0 1/ 1	2-3/8"				1182'							
TEST DATA AND REQUES												
IL WELL (Test must be after re ate First New Oil Run To Tank			load o	oil and mu						ull 24 hour	0 17 7	
ate first new Oil Rus 10 Talk	Date of Test				Froducing M	Producing Method (Flow, pump, gas lift, etc						
ength of Test	Tubing Pressure			Casing Pressure				Chole Size				
								FEB 3 1392				
ctual Prod. During Test	Oil - Bbls.				Water - Bbis.	Water - Bbis.			Gas-MCF OIL CON, DIV.			
					ــــــــــــــــــــــــــــــــــــــ				i in	DIST.		
GAS WELL ctual Prod. Test - MCF/D	l enoth of	Test			Dhie Conder	rate/MMCF			Gravity of Cond		- <b>₩</b>	
140 MCFD	Length of Test				Bbls. Condensate/MMCF							
sting Method (pitot, back pr.)	3 hrs Tubing Pressure (Shut-in)			Casing Press	Casing Pressure (Shui-in)			Choke Size				
back pressure	140 S.I.				1.	140 S.I.			3/8"			
L OPERATOR CERTIFICA	ATE OF	COMPL	IAN	CE				~\	TIONED	4010		
I hereby certify that the rules and regular						JIL COI	12FI	<b>4</b> VA	TION DI	VISIO	N	
Division have been complied with and the is true and complete to the best of my kn			above					<u> </u>	10 V 0 18			
	· ·				Date	Approve	ea	1 &	July 1/ 1/2 1/2		<del></del>	
Jos & Jun			-			^	ا ادات	<b>c</b> .	1 .	-		
Signature Tem I Jacobse Coologist					∥ <sub>B</sub> A−	By Original Signed by FRANK T. CHAVEZ						
Vim L. Jacobs Geologist Printed Name Title					Title	SUPERVIOLE STOTAL TO						
1-31-92 325-1821					II THIE	11116						
Date		Teleph	00e No	).			- حديد		*			
INSTRUCTIONS: This form	is to be	filed in con	npliar	nce with	Rule 1104			- TAR			Sa series e e e	

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.