

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
structions on
reverse side.)

5. LEASE DESIGNATION AND SERIAL NO.

SF-078155

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jeter Com

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 12, T25N, R13W, NMPM

12. COUNTY OR
PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR

DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR

P.O. Box 420, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

990' FNL & 990' FEL

At top prod. interval reported below

At total depth

RECEIVED
OCT 16 1991
OIL CON. DIV. I
DIST. 3

14. PERMIT NO.

API 30-045-28534

DATE ISSUED

4/91

15. DATE SPUDDED

4-19-91

16. DATE T.D. REACHED

4-22-91

17. DATE COMPL. (Ready to prod.)

8-16-91

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*

6282' GL

19. ELEV. CASINGHEAD

6282'

20. TOTAL DEPTH, MD & TVD

1295'

21. PLUG BACK T.D., MD & TVD

1221'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

T.D.

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1169-1191' FR Coal

25. WAS DIRECTIONAL
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray Density Neutron, S.P. Resist, Caliper

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	94'	9-7/8"	53 cf (45 sx class "B" neat)	---
4-1/2"	10.5#	1275'	6-1/4"	243 cf (90 sx 2% lodense w/1/4#)	---
celloflake/sk (184.5 cf) and 50 sx class "B" neat w/1/4# celloflake/sk (59 cf).)					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1182'	

31. PERFORATION RECORD (Interval, size and number)

1169-1191 with 4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1169-1191'	250 gals 15% HCL
	30,000 gals 70 0 foam
	10,000 lbs 40-70 sand
	17,500 lbs 12-20 sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-9-91		flowing				S.I.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-9-91	3 hrs	3/8"	→	---	17.5	---	---
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
30 psi	80 psi	→	---	140 MCFD	---	---	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented during test - to be sold.

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jim L. Jacobs

TITLE

Geologist

FARMINGTON RESOURCE AREA

DATE 9-18-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
				TOP MEAS. DEPTH TRUE VERT. DEPTH
				Kirtland Fruitland Pictured Cliffs 256' 938' 1211'