Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

OIL CON. DIV.

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

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FORM APPROVED Budget Bureau No. 1004-0135

DIDEATION	T AND MANAGER CONT.	0411	Expires. Maich 31, 1993
ROKEAU OF	LAND MANAGEMENT	-	5. Lease Designation and Serial No.
SUNDRY NOTICES Do not use this form for proposals to de Use "APPLICATION FO	s AND REPORTS ON WELLS 9\ rill or to deepen or reentry to a diff DR PERMIT—'' for such proposajৰ 9	KUU	6. If Indian, Allottee or Tribe Name
	T IN TRIPLICATE		7. If Unit or CA, Agreement Designation
Type of Well Oil Well Well Other Name of Operator			8. Well Name and No.
Giant Exploration & Production	on Company		West Bisti Coal 12 #1 9. API Well No.
. Address and Telephone No.			30-045-28555
PO Box 2810, Farmington, N.M.	87499 (505) 326-332	25	10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey D	Description)		Basin Fruitland Coal
790' FSL, 1850' FWL, Sec. 12,	T25N, R13W		11. County or Parish, State San Juan, New Mexico
CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF N	OTICE, REPOR	
TYPE OF SUBMISSION	T	YPE OF ACTION	
Notice of Internal Subsequent SEP1 2 199	Plugging Back Casing Repair Altering Casing	D	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection
AND COME I	X Other Drilling	Progress	Dispose Water

Drilled out from under casing with 6-1/4" bit July 17, 1991. Drilled to TD of 1455'. Ran Compensated Density-Neutron logs. Log tops as follows: Fruitland -1150', Basal Fruitland Coal - 1319', Pictured Cliffs - 1366'. Ran 34 jts. (1448.05') of 4-1/2", 9.5#, J-55, ST&C casing. BakerLoked cement nosed guide shoe on bottom and insert flapper float on top of 1st jt. BakerLoked pin of 2nd jt. Ran centralizers on tops of 1st, 3rd, 5th, 7th and 9th jts. Casing set at 1444', PBD at 1401'. Cemented casing as follows: Mixed and pumped 80 sks. (94.4 cu. ft.) Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 80 sks. (94.4 cu. ft.) of Class "B" cement containing 2% CaCl₂ and 1/4#/sk. cellophane flakes. Cement circulated to surface. Pressure tested casing to 3500 psi for 15 minutes. Test ok. Waiting on completion operations.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled,

14. I hereby certify that the foregoing is true and co	uellang President	Date AUG 2 0 1991
(This space for Federal or State office use) Approved by Conditions of approval, if any:		ACCEPTED FUN RECORL

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictions or fraudulent statements or representations as to any matter within its jurisdiction.

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)