Form 3160-4 (November 1981) (formerly 9-3.0)

## UNITED STATES DEPARTMENT OF THE INTERIOR

## SUBMIT IN DUPLICATE.

Form approved. Budget Bureau No. 1004-0137 Expires August 31, 1985

(See other br-

BURE				rever	7		IGNATION AND SERIAL NO.
				······································	<del>-/</del>		ALLOTTEE OR TRIBE NAME
			REPORT	AND LO	G *	o. ie indian,	ALLOTTEE OR TRIBE NAME
WE1.1.	WELL X	X DRY	Other	<u> </u>		7. UNIT AGRE	EMENT NAME
WORK DEEP	The Prince P	DIFF.	0.1			S EARLS OF 1	DAGE NAME
OVER L. EN	LJ BACK L	RESVR	Other				sti Coal 12
oration & Pr	oduction	Company			l	9. WELL NO.	
RATOR			·			1	
810, Farming	ton, N.M.	87499				10. FIELD AND	D POOL, OR WILDCAT
				rements)*		Basin Fr	uitland Coal
90' FSL, 185	0' FWL, S	Sec. 12, T	25N, R13W		-	11. SEC., T., R OR AREA	., M., OR BLOCK AND SURVEY
erval reported below	<i>'</i>						
		API #	30-045-285	555		Sec. 12,	T25N, R13W
		14. PERMIT	NO.	DATE ISSUED		12. COUNTY O	
		į				San Juan	N.M.
	į		y to prod.) 18			, GR, ETC.)*	19. ELEV. CASINGHEAD
•	1		F 2	6442			
1		HQW		DRI	LLED BY		S CABLE TOOLS
1 - '	- ·	P. BOTOM, NAME	(MD AND TVD)	· (1) =	<del>-&gt;</del>		25. WAS DIRECTIONAL
				چ <u>ندین</u>			SURVEY MADE
1			_				Yes
AND OTHER LOGS RUN	V	O.L. C	ON. Di	<del>.</del>	***********	1	27. WAS WELL CORED
d Density-Ne	utron log	gs	1ST. 3				No
·							AMOUNT PULLED
			•		_		
9.5#	L444'		6-1/4"	See atta	iched E	xhibit '	'A''
Li	NER RECORD	<del>-</del>		30.	TU	BING RECO	ORD
TOF (MD) B	OTTOM (MD)	SACKS CEMENT	SCREEN (B	ID) SIZE	DE	EPTH SET (M)	D) PACKER SET (MD)
				1-1/3	211	1355'	
COED (Interval, size	and number)		32.	ACID, SHOT	r, fractu	RE, CEMENT	SQUEEZE, ETC.
1 0 4011	00 ha	100	I				D OF MATERIAL USED
0.40	00 110	ores	1318	1340'	- [		
					12/20	ALIZONA	Sanu
		PI	RODUCTION		<u>-'</u>	· · · · · · · · · · · · · · · · · · ·	
			, pumping—size	and type of pu	mp)	ST shu	status (Producing or Alling on pipeli
		Flowing, gas lift					
1 .	Owing	PROD'N. FOR		GASN	ICF.	WATER-BBL	
F1	owing				1CF.		
F1	Owing	PROD'N, FOR TEST PERIO	0			WATER—BBL 4	.   GAS-OIL SANSTECT
F1 HOURS TESTED 24 CASING PRESSURE 64 AAS (Sold, used for fu	owing  CHOKE SIZE  3/4"  CALCULATED 24-HOUR RAT	PROD'N, FOR TEST PERIOD	D   0 GAS-	-мс <b>г</b> . 300	00     WATER-1	WATER—BBL 4 HBL.	GAS-OIL CAMPIECT N/A OIL GRAVITY-API (CORR.) N/A
HOURS TESTED 24 CASING PRESSURE 64 DAS (Sold, used for fu	owing  CHOKE SIZE  3/4"  CALCULATED 24-HOUR RAT	PROD'N, FOR TEST PERIOD	D   0 GAS-	-мс <b>г</b> . 300	00     WATER-1	WATER—BBL 4 HBL.	GAS-OIL CAMPIECT N/A OIL GRAVITY-API (CORR.) N/A
F1 HOURS TESTED 24 CASING PRESSURE 64 AAS (Sold, used for fu	owing  CHOKE SIZE  3/4"  CALCULATED 24-HOUR RAT	PROD'N, FOR TEST PERIOD	D   0 GAS-	-мс <b>г</b> . 300	00     WATER-1	WATER—BBL 4 HBL.	GAS-OIL CAMPIECT N/A OIL GRAVITY-API (CORR.) N/A
HOURS TESTED 24 CASING PRESSURE 64 DAS (Sold, used for fu	OWING  CHOKE SIZE  3/4"  CALCULATED 24-HOUR RAT  iel, vented, etc.	PROD'N. FOR TEST PERIOD SECOND	GAS-	300 CEPLED	WATER-1	WATER—BBL 4 TEST WITNES	GAS-OIL CAMPIECT N/A OIL GRAVITY-API (CORR.) N/A
HOURS TESTED 24 CASING PRESSURE 64 CAS (Sold, used for fu	OWING  CHOKE SIZE  3/4"  CALCULATED 24-HOUR RAT  et, vented, etc.)	PROD'N. FOR TEST PERIOD OIL.—BBL.  OIL.—BBL.  O	GAS—	300 SCEPTED Tect as determine the state of t	WATER1	WATER—BBL 4 TEST WITNES CORL 10 10 10 10 10 10 10 10 10 10 10 10 10	GAS-OIL CARDIECT N/A OIL GRAVITY-API (CORR.) N/A ISED BY
HOURS TESTED 24 CASING PRESSURE 64 CAS (Sold, used for fu	OWING  CHOKE SIZE  3/4"  CALCULATED 24-HOUR RAT  et, vented, etc.)	PROD'N. FOR TEST PERIOD SECOND	GAS—	300 SCEPTED Tect as determine the state of t	WATER1	WATER—BBL 4 TEST WITNES CORL 10 10 10 10 10 10 10 10 10 10 10 10 10	GAS-OIL CARNIECT N/A OIL GRAVITY-API (CORR.) N/A ISED BY
	MPLETION (  I.: OIL. WELL. PLETION: WORK DEEP OVER DEEP OVER STOR  310, Farming I. (Report location 90' FSL, 185 erval reported below  16. DATE T.D. REAC 7-19-91  4 TVD 21. PLUG. 14  IVAL.(3), OF THIS CO 1  IND OTHER LOGS RUE 120# 9.5#	MPLETION OR RECOME  The Mark   Gas   Well X    PLETION:  WORK   DEEP   PLOG    OVER   EN   PLOG    OVER   EN   PLOG    OVER   PLOG    OVER	MPLETION OR RECOMPLETION    OIL	DEET OIL WELL WELL XX DRY Other PLETION:  WORK DEEP BACK BENER Other OVER EN BACK BACK BENER Other PLET BACK BACK BENER OTHER DIFF.  OR TOR ACTOR BACK PRODUCTION COMPANY  BATOR BIO. Farmington, N.M. 87499  A. (Report location clearly and in accordance with any State requipment of the state	MPLETION OR RECOMPLETION REPORT AND LOCATED ON THE CONTROL OF STATE CONTROL (Ready to prod.)  16. DATE T.D. REACHED 17. DATE CONTL. (Ready to prod.)  16. DATE T.D. REACHED 17. DATE CONTL. (Ready to prod.)  16. DATE T.D. REACHED 17. DATE CONTL. (Ready to prod.)  17. 1401 1	MPLETION OR RECOMPLETION REPORT AND LOG*    COLUMN   COLU	MPLETION OR RECOMPLETION REPORT AND LOG*    Color   Well   Well

			1.c.(1.d.).			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP	
				NAME	MEAS, DEPTH	TRUE VERT. DEPTH
Fruitland	1150'					
Basal Fruitland Coal	1319'					
Pictured Cliffs	1366					
					11.0	
· · · · · · · · · · · · · · · · · · ·						

GIANT EXPLORATION & PRODUCTION COMPANY WEST BISTI COAL 12 WELL NO. 1 790' FSL, 1850' FWL SEC. 12, T25N, R13W SAN JUAN COUNTY, NEW MEXICO LEASE NO.: NM 33917 COMPLETION REPORT EXHIBIT "A"

## CEMENT RECORD

Surface Casing

- Mixed and pumped 60 sks. (70.8 cu. ft.) of Class "B" cement containing 2% CaCl<sub>2</sub> and 1/4#/sk. cellophane flakes. Cement circulated to surface.

Production Casing - Mixed and pumped 80 sks. (94.4 cu. ft.) of Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 80 sks. (94.4 cu. ft.) of Class "B" cement containing 2% CaCl<sub>2</sub> and 1/4#/sk. cellophane flakes. Cement circulated to surface.