

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 61273
2. Name of Operator Giant Exploration & Production Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO Box 2810, Farmington, N.M. 87499 (505) 326-3325	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1200' FNL, 1850' FEL, Sec. 25, T25N, R13W	8. Well Name and No. West Bisti Coal 25 #1
	9. API Well No. 30-045-28559
	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Drilling Progress

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operation and give all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

Drilled out from under casing with 6-1/4" bit June 29, 1990. Drilled to TD of 1350'. Ran Compensated Density-Neutron logs. Log tops as follows: Fruitland - 922', Basal Fruitland Coal - 1163', Pictured Cliffs - 1218'. Ran 31 jts. (1305.4') of 4-1/2", 9.5#, J-55, 8rd, ST&C casing. BakerLoked insert flapper float on top of 1st jt. BakerLoked pin of 2nd jt. Ran centralizers on tops of 1st, 3rd, 5th, 7th, and 9th jts. Casing set at 1288.4', PBD at 1262.3'. Cemented casing as follows: Mixed and pumped 75 sks. (154.5 cu. ft.) Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 75 sks. (88.5 cu. ft.) of Class "B" cement containing 2% CaCl₂ and 1/4#/sk. cellophane flakes. Cement circulated to surface. Pressure tested casing to 3500 psi for 15 minutes. Test ok. Waiting on completion operations.

14. I hereby certify that the foregoing is true and correct

Signed Aldrich L. Kuehn
(This space for Federal or State office use)

Title President

Date

JUL 12 1991

Approved by _____
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side