

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other **MAR 18 1993**

2. NAME OF OPERATOR  
Giant Exploration & Production Company **OIL CON. DIV.**

3. ADDRESS AND TELEPHONE NO.  
P.O. Box 2810, Farmington, NM 87499 (505) 326-3325 **DIST. 3**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1200' FNL, 1850' FEL, Sec. 25, T25N, R13W  
At top prod. interval reported below  
At total depth

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

NM 61273

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.  
West Bisti Coal 25 No. 1

9. API WELL NO.

30-045-28559

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 25, T25N, R13W

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

15. DATE SPUDDED 06-28-91 16. DATE T.D. REACHED 07-01-91 17. DATE COMPL. (Ready to prod.) 10-11-91 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 6395' GLE 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1289' 21. PLUG, BACK T.D., MD & TVD 1262.30 22. IF MULTIPLE COMPL., HOW MANY\* N/A 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 1162' - 1181' 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Density-Neutron logs with caliper and gamma ray 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20#	130'	8-3/4"	See Exhibit "A" attached	60 71
4-1/2"	9.5#	1288.4'	6-1/4"	See Exhibit "A" attached	150 211

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1-1/2"	1201'	

31. PERFORATION RECORD (Interval, size and number)

1162' - 1181' 0.40" 76 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1162'-1181'	Fraced with 5700# 40/70 Arizona Sand, 35,200# 12/20 Arizona Sand

33. PRODUCTION

DATE FIRST PRODUCTION 03-08-93 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST 03-11-93 HOURS TESTED 24 CHOKE SIZE 1/4" PROD'N. FOR TEST PERIOD 0 OIL—BBL. No Flow GAS—MCF. 150 GAS-OIL RATIO N/A

FLOW. TUBING PRESS. 0 CASING PRESSURE 110 CALCULATED 24-HOUR RATE 0 OIL—BBL. No Flow GAS—MCF. WATER—HRS 0 OIL GRVY-API (CORR.) N/A

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.

SIGNED John C. Corbett TITLE Vice President

DATE 3/12/93

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BY

ACCEPTED FOR DEPOSIT

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LIBRARY OF THE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	922'					
Basal Fruitland Coal	1163'					
Pictured Cliffs	1218'					

WEST BISTI COAL 25 WELL NO. 1  
1200' FNL, 1850' FEL  
SECTION 25, TOWNSHIP 25 NORTH, RANGE 13 WEST  
LEASE NO. nm 61273  
SAN JUAN COUNTY  
NEW MEXICO  
COMPLETION REPORT  
EXHIBIT "A"

CEMENT RECORD

Surface Casing	-	Mixed and pumped 60 sks. (70.8 cu.ft.) of Class "B" cement containing 2% CaCl and 1/4#/sk. cellophane flakes. Cement circulated to surface.
Production Casing	-	Mixed and pumped 75 sks. (154.5 cu.ft.) Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 75 sks. (85.5 cu.ft.) of Class "B" cement containing 2% CaCl and 1/4#/sk. cellophane flakes. Cement circulated to surface.