

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FNL & 1850' FEL
Sec. 3, T25N, R13W, NMPM

5. Lease Designation and Serial No.

SF-078156

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Salge Fed."A" Com #90

9. API Well No.

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other T.D. & casing
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

T.D. 1370' reached on 9-14-91. Drill pipe became stuck while pulling out of hole to log. Circulated hole free and spotted oil and Pipelax. Unable to free casing. Backed off drill pipe mechanically. P.O.H. Left one drill collar and bit sub and bit in hole. Drove fish to bottom. P.B.T.D. is 1354'. Ran CDL log by Halliburton Logging. T.I.M. and conditioned hole. Laid down drill pipe. Nipped up to run 4-1/2" casing. Ran 49 jts. 4-1/2", 16.6# casing (T.E. 1354.11') landed at 1355' with insert float at 1340'. Cementers Inc. cemented with 90 sx (185 cu.ft.) 2% LoDense containing 1/4 lb/sk cellophane flakes, followed by 50 sx (59 cu.ft.) class "B" containing 1/4 lb/sk cellophane flakes. (Total slurry = 244 cu.ft.). Good circulation throughout job. Returned 1/2 bbl cement to surface. Turbulence inducing centralizers were placed at 297' and 355' to cover base of Ojo Alamo. Plug down at 8:10 A.M. 9-16-91.

RECEIVED

SEP 23 1991

OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD

SEP 20 1991

FARMINGTON RESOURCE AREA

14. I hereby certify that the foregoing is true and correct

Signed Jim L. JacobsTitle GeologistDate 9-17-91

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: