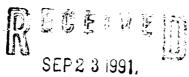
1 Ameritrust Texas

Form	3160-5
(June	1990)

PORM APPROVED	
Budget Bureau No. 1004-013	9
Evnime: March 11, 1993	

Form 3160-5 June 1990)	DEPARTMENT	OF THE INTERIOR	Budget Bureau No. 1004-0135 Expires: March 31, 1993
	BUREAU OF LA	ND MANAGEMENT	5. Lease Designation and Serial No.
Do not use this	s form for proposals to drill	ND REPORTS ON WELLS or to deepen or reentry to a different reservoir. PERMIT—" for such proposals	
	SUBMIT IN	N TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well Well Well Warne of Operator	ies Vell Other		8. Well Name and No. Salge Fed. "A" Com #90
3. Address and Telepho		07400	10. Field and Pool, or Exploratory Area
P.O. Box 420, Farmington, NM 87499 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' FNL & 1850' FEL Sec. 3, T25N, R13W, NMPM		Basin Fruitland Coal 11. County or Parish, State San Juan County, NM	
12. CHEC	CK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE	OF SUBMISSION	TYPE OF ACTION	
□ Not	ice of Intent	Abandonment Recompletion	Change of Plans New Construction
∑ Sub	sequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
	al Abandonment Notice	Altering Casing X Other T.D. & casing	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Lag form.)
give subsurface	locations and measured and true vertical d	rtinent details, and give pertinent dates, including estimated date of startine the lepths for all markers and zones pertinent to this work.)* I pipe became stuck while pulling out of hole to lepth free casing. Backed off drill pipe mechani	og. Circulated hole free

drill collar and bit sub and bit in hole. Drove fish to bottom. P.B.T.D. is 1354'. Ran CDL log by Halliburton Logging. T.I.M. and conditioned hole. Laid down drill pipe. Nippled up to run 4-1/2" casing. Ran 49 its. 4-1/2", 16.6# casing (T.E. 1354.11') Landed at 1355' with insert float at 1340'. Cementers Inc. cemented with 90 sx (185 cu.ft.) 2% LoDense containing 1/4 lb/sk cellophane flakes, followed by 50 sx (59 cu.ft.) class "B" containing 1/4 lb/sk cellophane flakes. (Total slurry = 244 cu.ft.). Good circulation throughout job. Returned 1/2 bbl cement to surface. Turbulence inducing centralizers were placed at 297' and 355' to cover base of Ojo Alamo. Plug down at 8:10 A.M. 9-16-91.



OIL CON. DIV.

ACCEPTED FOR RECORD SEP 20 1991

FARMINGTON RESOURCE AREA

DIST. that the foregoing is true and correct 14. I hereby certify Geologist ans Signed Tacobs Date Approved by _______ Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.