## **UNITED STATES**

SUBMIT IN DUPLICATE.

FOR APPROVED OMB NO. 1004-0137 Expires: December 31, 1991

(See other in-structions on 5 DEPARTMENT OF THE INTERIOR

	į.	BUREAU OF LA	AND MA	NAGEM	ENT		rever	se side)	1	-14-20-3598				
WELL CO	MPLETIO	N OR RECC	OMPLE	TION	REPORT	AND	You	3 *	6. IF INDIAN,	ALLOTTEE OR TRIBE				
1a. TYPE OF WE		OIL GAS WELL WELL	X	DRY .	other	- +4	<del></del>		7. UNIT AGREE	MENT NAME				
b. TYPE OF CO		пеке			786	2 3 19	10.9	- 1						
WELL X	8. FARM OR LEASE NAME, WELL NO													
2. NAME OF OPERA	Buena Suerte 3G Com #													
3. ADDRESS AND	xploratio	· 	9. API WELL NO. 30-045-28646											
	10. FIELD AND POOL, OR WILDCAT													
4. LOCATION OF WI	ELL (Report loc	Farmington, ation clearly and in	accordar	ice with a	ny State requ	uiremente	·) •		1	ruitland Co				
	At surface 2400' FNL, 1820' FEL, Sec. 3, T25N, R11W  At top prod. interval reported below									11. SEC., T., R., M., OR BLOCK AND BURVEY OR AREA				
At total depth	tervai reported	Delow							Sec. 3,	T25N, R11W				
nt total depen			14.	PERMIT NO		DATE I	SSUED		12. COUNTY OR					
						1			San Jaun	PARISH				
15. DATE SPUDDED	16. DATE T.D			(Ready t	to prod.)   1	S. ELEVA	TIONS (D	F, RKB, R		19. ELEV. CASINGHEA				
1-23-92	1-28-	92   5	-7-92			6245	' GLE		[					
20. TOTAL DEPTH, MD	1	TLUG, BACK T.D., MD	A TVD	22. IF MUI	TIPLE COMPI	L.,	23. INTE	RVALS LED BY	ROTARY TOOLS	CABLE TOOLS				
1510'	ı	1454.881						<u>→                                    </u>	X	1 05				
1220 -		IIS COMPLETION—TO	OP, BOTTO	M, NAME (	MD AND TVD)	, •			1.	25. WAS DIRECTION SURVEY MADE				
1220	1230								·	Yes				
6. TYPE ELECTRIC	AND OTHER LOG	8 RUÑ							27	T. WAS WELL CORED				
Gas Spec	tral Log								-	No -				
8.		CAS	SING REC	CORD (Res	port all string	gs set in	well)	<del> </del>	<del></del>					
CASING SIZE/GRADE	WEIGHT, L		SET (MD)		ILE SIZE				ENTING RECORD	- AMOUNT PULL				
7"	20#	132.			3/4"	1 .			A attached					
4-1/2"	9.5#	1499.	72'	_ 6 .	L <b>/</b> 4 <sup>11</sup>	See	Exni	DIT A	attached	N/5				
	_					_			<u> </u>	$\frac{4}{\sqrt{2}}$				
9	<u> </u>	LINER RECORI	D			1 3	30.	т	UBING RECOR	<u> </u>				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS	CEMENT*	SCREEN ()	MD)	SIZE		EPTH SET (MD)	PACKER SET (A				
			-				1-1/2	-	1230'					
1. PERFORATION REC	cond (Interval,	size and number)			32.	ACID	SHOT.	FRACT	TURE, CEMENT SQUEEZE, ETC.					
1220' - 1238' 0.50" 76 holes DEPTH INTERVA										NT AND KIND OF MATERIAL USED				
				1220' - 1238'				raced with 7900# 12/20 rizona sand and 1300# 40,						
										ina 1300# 40,				
	Arizona sand							<del></del>						
3.•				PROI	OUCTION				<del> </del>	<del></del>				
ATR FIRST PRODUCT 5-7-92	1	Flowing	Flowing,	gas lift, pi	um ping—size	and typ	e of pum	p)	ahut-in	PL Connection				
ATE OF THET	HOURS TESTE			'N. FOR	OILBBL.	-	GAS-NCI	r.	WATER-BBL.	GAS-OIL BATIO				
9-11-92	24	1/4"		<del></del>	0		TSTM		24	N/A				
OW. TUBING PRESS.	CASING PRESS	CALCULATED 24-HOUR RA		BB1	GAS-		,	WATER	l l	L GRAVITY-API (CORR				
N/A	82	or fuel, vented, etc.	<u> </u>	0	TSTM				TEST WITNESSE	N/A				
		, mee, conses, etc.	,						TTOI WITHESE					
To be solo			·-···					<u> </u>						
										عدة معددات ورسا				
8. I hereby certify	that the forego	oing and attached i	nformatio	n is comp	lete and corr	rect as d	etermined	i from a	il available heod	EPTED FOR AL				
./	1_0	C. 1.11		τ	/ice Pre				SF	P 1 7 1992				
SIGNED JO	hn C. Coi	bett	т	ITLE	100 116	210011			DATE	orp 0 1 100°				
1	*(S	ee Instructions a	ınd Spac	es for A	dditional	Data o	n Reven	se Side	-)	OLI AI 1991				

Fruitland Basal Fruitland Coal Pictured Cliffs		FORMATION	37. SUMMARY OF POdrill-stem, tests, i recoveries):
1332' 1355'		TOP	ROUS ZONES: (S
		воттом	how all important z iterval tested, cus
		DESCRIPTION, CONTENTS, ETC.	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):
	NAME		38. GEO
	MEAS. DEPTH	TOP	GEOLOGIC MARKERS
VEXI. DEFIN	TRUE	<b>ק</b>	

GIANT EXPLORATION & PRODUCTION COMPANY BUENA SUERTE 3G COM WELL NO. 1 2400' FNL, 1820' FEL SEC. 3, T25N, R11W SAN JUAN COUNTY, NEW MEXICO LEASE NO.: NOO-C-14-20-3598 COMPLETION REPORT EXHIBIT "A"

## CEMENTING RECORD

Surface Casing

- Mixed and pumped 65 sks. (76.7 cu. ft.) of Class "B" cement containing 2% CaCl<sub>2</sub> and 1/4#/sk. cellophane flakes. Cement circulated to surface.

Production Casing - Mixed and pumped 85 sks. (175.1 cu. ft.)
Class "B" cement containing 2%
Thriftyment and 1/4#/sk. cellophane
flakes. Tailed in with 80 sks. (94.4 cu.
ft.) of Class "B" cement containing 2%
CaCl<sub>2</sub> and 1/4#/sk. cellophane flakes.
Cement circulated to surface.