"90" in Sec 3

3-Tribal Trust DEPARTMENT OF THE INTERIOR 1-Working Interest OwdGEOLOGICAL SURVEY APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1-WING WAR. THE OWNER OF THE INTERIOR 1-WING WAR. TO STREET OWDGEOLOGICAL SURVEY APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1-WING WAR. TO STREET OWNER OF THE INTERIOR 1-WING WAR. TO STREET OWNER OWNER OF THE INTERIOR OWNER	Form 9-331 C (May 1963)	6 BLM		SUBMIT IN (Other inst.	TRIPLICATE*	Form appro Budget Bure	ved. au No. 42-R1425.
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Approach and see the proposed of the proposed of the procedural review pursuant to 43 CFR 3165. See . 4, 725N, R13W, NMPM 12. Control Procedural Processor See . 4, 725N, R13W, NMPM 13. No. of across in large See . 4, 725N, R13W, NMPM 14. NM	LOCATION OF WELL	(Report location clearly	and in accordance with any	State requirements.*)	21/20	Basin Fruit	land Coal
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ANADOCO Rotary Rotar	DISTANCE FROM PO TO NEAREST WELL	BOPOSED LOCATION® 4/6	1		20. BOTAR		
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SUBJECT TO COMPLIANCE WITH ATTACHER 9-7/8" 7" 20# 90' 40 sx (48 cf) circ. to surface 6-1/4" Plan to drill a 9-7/8" hole and set 90' of 7" OD, 20#, J-55 surface casing; then plan to drill a 6-1/4" hole to total depth with gel-water-mud program to test Fruitland Coal formation. Plan to run IES and CDL logs. If determined productive, will run 4½", 10.5#, J-55 casing, selectively perforate, frac, clean out after frac and complete well. PROVE STACE DESCRIPT FROM PROPOSALM: If proposal is to deepen or plug back, give data on present productive some and proposed over productive to proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true varied depths. Give blowout tester program, if any. Vice-President Vice-President 9-11-90 APPROVAL DATE APPROVAL DA	- 0323 GE -				DRILLI		THORIZED ARE
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OIL CON. DIV.

mai to Appropriate Duance Office State Lasse - 4 cops Fee Lane - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-162 Rovins 1-1-8

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe. New Mexico 87504-2088

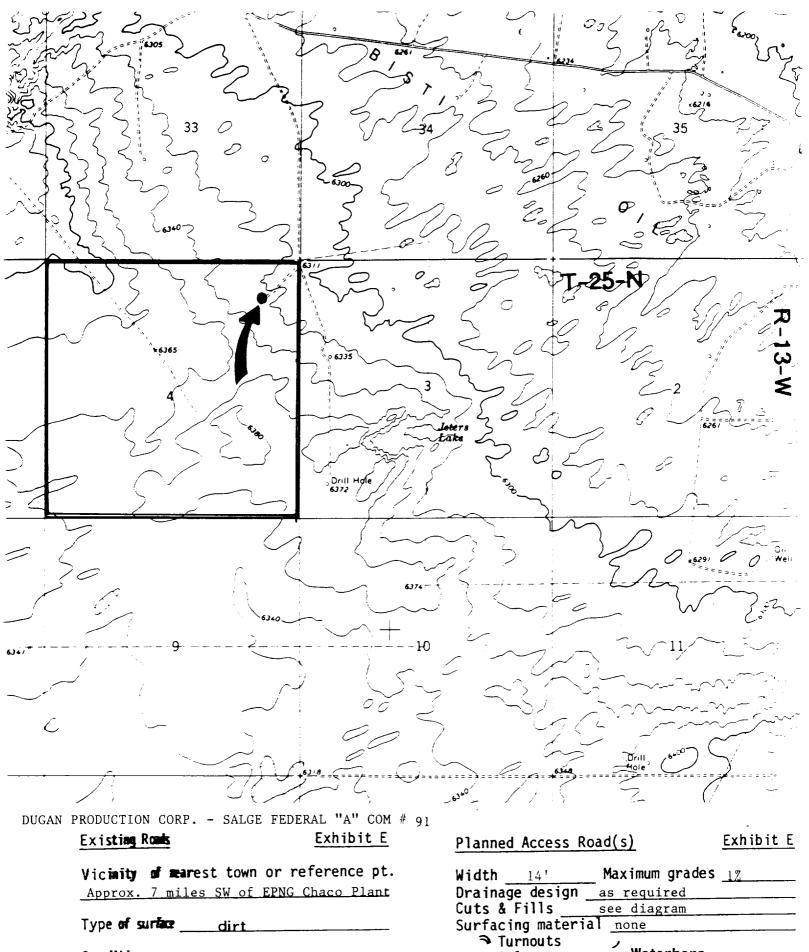
DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

666 990 1320 1650 1980 2310 2640

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section Operator Dugan Production Corporation Salge Federal "A" Com 91 Use Laner Section Township County Luge 25 North 13 West San Juan **NMPM** Actual Footage Location of Well: 790 North 790 East feet from the feet from the Ground level Elev. Producing Formation Pool 6325 Fruitland Coal Basin Fruitland Coal 1. Outline the acronge dedicated to the subject well by colored pencil or hackurs marks on the pint below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and soyalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communication, mitization, force-pooling, etc.? WILL BE COMMUNITIZED Yes No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use severes side of this form if necessary. No allowable will be assigned to the well until all interests have been consolidated (by con unitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Divinion. OPERATOR CERTIFICATION I havely carrily that the informal DUGAN PROD. ined herein in true and complete to the 790 SF-078156 at of my tempologic and bolid. 790 ' herman IMICAN SHERMAN E. Vice-President APR 2 01992 O'L COM. DIVI Dugan Production Corp. Date 9-11-90 Section SURVEYOR CERTIFICATION I hereby cornify that the well local aperium, and that the same is true and correct to the best of my bisveledge and إستليط. Date Surveyed August 23, 1990 ____ NM-33027 GIANT EXPLORATION & PROD. REBECCA EBERT BREWER. ET AL AMERITRUST TEXAS



Conditions good Other Reference max USGS map Moncisco Wash, New Mexico 1966;

Planned Access Ro	EXHIBIC	
Width 14'	Maximum grades	17.
Drainage design	as required	
Cuts & Fills	see diagram	
Surfacing materia	none	
→ Turnouts	,	
□ Culverts	√ Waterbars	
⊵ ⊴Gates		
=== Cattleguards		
<pre>// Fence cuts</pre>		

Access road(s) do/do not cross(Fed) Ind land.