### State of New Mexico

District Office State Lease 6 copies	t Office Energy, Minerials and Natural Resources Department						Form C-101 Revised 1-1-8	<b>39</b>
Fee Lease — 5 copies  DISTRICTU P.O. Box 1980, Hobbs, NM 88240	<b>0</b>	CONSERVATIO P.O. Box 20	83	N	1		D 63 New Wells) 28670	<del></del>
DISTRICTII P.O. Drawer DD, Artesia, NM 88210		Santa Fe, New Mexico	87504-2088			Type of Lease	r,	ee []
DISTRICT III 1000 Rio Brazos Rd., Auec, NM 87					6. State Oil VA-14	& Gas Lease	No.	
APPLICATION FO	OR PERMIT	TO DRILL, DEEPEN, (	OR PLUG BACK	<u> </u>				
La Type of Werk:					7. Lease Na	ane or Unit A	greement Namo	
DRILL [X]	RE-ENTER	C DEEPEN	PLUG BACK	]	-			
b. Type of Well:		SINOLE	MULTIME MAL	ــــ ا	]			
WILL WILL X CONTR	l	ZONE	X ZONE		Frank	Foster	13782	, 4m mp-17 = 1m 1-1-
2. Name of Operator					3. Well No.		- 100-	
Giant Exploration	& Product	ion Company Sest	2/		2 ·	a re Villeat	E 1320	
3. Address of Operator							nd Coal 7/	1. 16
P.O. Box 2810, Far	mington,	NM 8/499			Dasin	riuitia	ild Coar //e	
4. Weil Location Unit Lever A:	790 Pest F	ion The North	Line and	90	Fect	From The	East	Line
Section 32	Towns	thip 25N Ra	nge 12W	1.	imem Sar	Juan	C	ounty
		10. Proposed Depth		!	ormation		12. Roday or C.T.	
		/////2 1200'			ruitland		Rotary	
13. Elevations (Chow whether DF, KT,	GR, etc.)	4. Kind & Status Plog. Bond	15. Drilling Con				Date Work will star	
GLE - 6250'			Unknown	1	لـــــــــــــــــــــــــــــــــــــ	As soc	n as permi	ttea.
17.	PP	IOPOSED CASING AN	ND CEMENT PE	ROGR	AM			
SIZE OF HOLE   SIZE (	OF CASING	WEIGHT PER FOOT	SETTING DEP	TH	SACKS OF		EST. TO	ρ
8-3/4"	7"	20#	110'		60 sks	·4	Surface	
					(1.18 ft	<u>: /sk)</u>	<u> </u>	
6-1/4"	4-1/2"	9.5#	1200'		125 sks		Surface	
					(75 sks			
					(50 sks	- 1.18	it /sk)	٠

It is proposed to drill the subject Basin Fruitland Coal well. It will be evaluated on the basis of open hole logs. A BOP will be used during drilling operations.

> APPROVAL EXPIRES 11-16-UNLESS DRILLING IS COMMENCED. SPUD NOTICE MUST DE SUBMITTED WITHIN 10 DAYS.



OIL CON. DIV  IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF IPOPOSAL IS TO DEED ON PLUG BACK, GIVE DATA ON TREES DESCRIBE ZONE AND PROPOSED NEW PRODUCT ZONE, GIVE BLOWOUT TREVENTER PROGRAM, IF ANY.	CIIVE
Thereby costify that the information above is true and complete to the test of my knowledge and belief.  SKINATURE OF CONTROL TITLE Vice President DATE 5/19/92  (505)	

Thereby coulfy that the information above is true and conspicte to the best of my knowledge and bend.  SKINATURE	DATE 5/19/92
	•
TITEOR FUNT NAME. John C. Corbett	אסארעגנדד on ano. 326–3325

(This space for State Use)

DEPUTY OIL & GAS INSPECTOR, DIST. #3

MAY 2 6 1992

THE R PANCESTRY DESIGNATION

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

330

660

990

1320

DISTRICT

#### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

### OIL CONSERVATION DIVISION

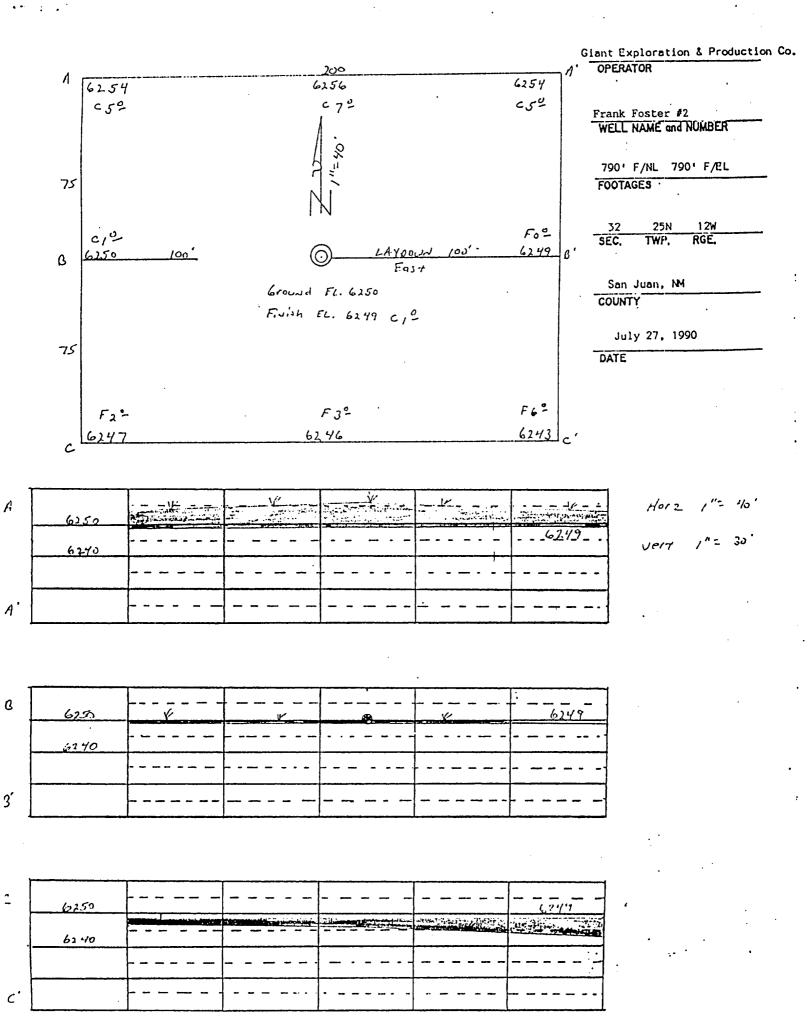
P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT P.O. Drawer DD, Artesia, NM 88210

P.O. Bux 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT **DISTRICT\_III** All Distances must be from the outer boundaries of the section 1000 Rio Brazos Rd., Aziec, NM 87410 Wall No. 1 68 60 Operator 2 Giant Exploration & Production Company Frank Foster County Range Section Township Unit Letter San Juan 12 West 25 North 32 **NMPM** Actual Footage Location of Well: 790 line North feet from the 790 line and feet from the Dedicated Acreage: Producing Formation Pool Ground level Elev. 32.0 Basin Fruitland Coal Acres Fruitland 6250 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation No Yes If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) this form if neccessary. or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION <del>mmmmmm</del> I hereby certify that the information VA-143 contained herein in true and complete to the 790 best of my browledge and belief. Printed Name John C. Corbett Position Vice President Company Giant Exploration & Production Co. Date May 20, 1992 SURVEYOR CERTIFICATION E 32 Section I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. OIL CON. DIV Date Surveyed July 27, 1990 Signature & Seal of section Professional Survey Edgary Lk K Risenhoove .77 0343 500 1000 1980 2310 1500 2640 2000 1650



# Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATIO P.O. Box 208	B WELL ATINO.
DISTRICT II P.O. Drawer DD, Artesia, NM 88210  Santa Fe, New Mexico	37504-2088 30-045-28670 5. Indicate Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No. VA-143
SUNDRY NOTICES AND REPORTS ON WEL ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN DIFFERENT RESERVOIR. USE "APPLICATION FOR PER (FORM C-101) FOR SUCH PROPOSALS.)	DR PLUG BACK TO A 7. Lease Name or Unit Agreement Name
1. Type of Well: OR. GAS WELL X OTHER	Frank Foster Wo
2. Name of Operator	8. Well No. 2
Giant Exploration & Production Company  3. Address of Operator  P.O. Box 2810, Farmington, N.M. 87499	9. Pool name or Wildcat Basin Fruitland Coal
4. Well Location	Line and 790 Feet From The East Line
	nge 12W NMPM San Juan County
10. Elevation (Show whether	DF, RKB, RT, GR, etc.)
•• •	Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB
OTHER:	OTHER: Spud Notice X
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, an work) SEE RULE 1103.  The above referenced well was spudded at 11:	50 a.m. on September 19, 1992.  SEP 2 2 1 1992
333,411,512	LE Engineering Manager DATE
TYPEOR PRINT NAME Toffroy R Vaughan	TOT DISHAME NA 224 2225
WELLILEY III TANKS	TELESHONE NO.326-3325
(This space for State Use)	TELEPHONE NO.326-3325

Submit 3 Copies to Appropriate District Office

#### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICTI P.O. Box 1980, Hobbs, NM 88240

### OIL CONSERVATION DIVISION P.O. Box 2088

WELL API NO.

STATE   STAT	DISTRICT II	Santa Fe	e, New Mexico	87504-2088	30-045-28	670
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN ON PLUIG BACK TO A  (PORT CHEFEREN RESERVOR). USE APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)  Type of Well:    Columber   Columber   Columber		210	, I TO THE INTERIOR	0730 <del>1</del> -2000	5. Indicate Type of I	Lease TATE Y FEE
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. LSS "APPLICATION FOR PENMIT" (FORM C-101) FOR SUCH PROPOSALS.)  Type of Well:    MAS	DISTRICT III 1000 Rio Brazos Rd., Aztec, NM	87410			6. State Oil & Gas I	···
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NCT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DESERBO OR PLUG BACK TO A DIFFERENT RESERVOR. USE 'APPLICATION FOR PERMIT'  (FORM C-101) FOR SUCH PROPOSALS.)  Type of Well:  ONE WILL ON THE WALL OF THE WALL OF THE WORL OF THE WALL					1	110
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  (FORM C-101) FOR SUCH PROPOSALS.)  Type of Well:  ONL:  O						
Frank Foster					7. Lease Name or U	nit Agreement Name
ONLY OF COMMENCE PRODUCT OR COMPLETE TWO COMPLETE THOSE OF SEE RULE 1103.  Drilled 8-3/4" hole to 124'. Ran 3 jts (123.95') of 7", 20/ft, J-55, 8rd, ST&C casing. Casing set at 123.45'. Mixed and pumped 92 sks (108 cu ft) Class "B" cement containing 25 Cacing and 1/4 #/sk cellophane flakes. Pressure tested to 600 psi for 30 minutes; test okay.  Frank Foster  8. Well No. 2 8. Well No. 2 9. Pool same or Wildest Basin Fruitland Coal  1. Check Prom The Flast Line and 790 Feet From The Flast Line and 790 Feet	(F					
Section   Sect	OT	<u>s</u> . 🗔			Posselle Re	
Giart Exploration & Production Company  Address of Operator P.O. Box 2810, Farmington, N.M. 87401  Well Location Juli Letter A : 790 Feet From The North Line and 790 Feet From The East Line Section 32 Township 25N Range 12W NMFM San Juan County 10. Elevation (Show whether Dr. RKB, RT, GR. etc.)  6250 [CIE  Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK ALTERING CASING CHANGE PLANS CASING TERMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDON THER:  OTHER: Drilling Progress  12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  Drilled 8-3/4" hole to 124'. Ran 3 jts (123.95') of 7", 20ff, J-55, 8rd, ST&C casing. Casing set at 123.45'. Mixed and pumped 92 sks (108 cu ft) Class "B" cement containing 2% CaCl <sub>2</sub> and 1/4 #/sk cellophane flakes. Pressure tested to 600 psi for 30 minutes; test okay.  SEP 2 5 1992 SMONATURE TIME Engineering Manager DATE	WELL WE  2. Name of Operator	ar 🕅	OTHER		<del>}</del>	er —————
Address of Operator P.O. Box 2810, Farmington, N.M. 87401  9. Pool mane of Wildcat Basin Fruitland Coal  Net Line and 790 Feet From The East Line Section 32 Township 25N Range 12W NMPM San Juan County 10. Elevation (Show whether DF, RKB, RT, GR, etc.)  1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT ULL OR ALTER CASING THERE:  OTHER: Drilling Progress  12. Describe Proposed or Completed Operations (Clearly state all perinens datalts, and give perinens datas, including estimated date of starting any proposed work) SEE RULE 1103.  Dril.ed 8-3/4" hole to 124". Ran 3 jts (123.95") of 7", 20#, J-55, 8rd, ST&C casing. Casing set at 123.45". Mixed and pumped 92 sks (108 cu ft) Class "B" cement containing 2% CaCl2 and 1/4 #/sk cellophane flakes. Pressure tested to 600 psi for 30 minutes; test okay.  1 bereby certify that the information after time and semiplets to the best of my knowledge and belief.  SEP 2 5 1992  SEP 2 5 1992  SEP 2 5 1992	•	. & Production C	ompany		1	
Well Location   Juit Letter A : 790   Feet From The North   Line and 790   Feet From The East   Line Section   32   Township   25N   Range   12W   NMPM   San Juan   County   10. Elevation (Shorw whether Dr. RKB, RT, GR, etc.)   6250   G.E.	. Address of Operator					
Jail Letter A : 790 Feet From The North Line and 790 Feet From The East Line seed 32 Township 25N Range 12W NMPM San Juan County 10. Elevation (Show whether DF, RKB, RT, GR, etc.)  6.250   GLE  1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  ERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT ULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: Drilling Progress  12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  Drill.ed 8-3/4" hole to 124'. Ran 3 jts (123.95') of 7", 20#, J-55, 8rd, ST&C casing. Casing set at 123.45'. Mixed and pumped 92 sks (108 cu ft) Class "B" cement containing 2% CaiCl <sub>2</sub> and 1/4 #/sk cellophane flakes. Pressure tested to 600 psi for 30 minutes; test okay.  I hereby certify that the information apport is true and sempletar to the best of my knowledge and belief.  SEP 2 5 1992 SHOME TITLE Engineering Manager DATE		rmington, N.M.	87401		Basin Fru	itland Coal
Section 32 Township 2.5N Range 1.2W NMPM San Juan County 10. Elevation (Show whether DF, RKB, RT, GR, etc.)  6.250' GLE  1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT ULL OR ALTER CASING COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT ULL OR ALTER CASING OTHER: Drilling Progress  12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103.  Drilled 8-3/4" hole to 124'. Ran 3 jts (123.95') of 7", 20#, J-55, 8rd, ST&C casing. Casing set at 123.45'. Mixed and pumped 92 sks (108 cu ft) Class "B" cement containing 2% CaCl <sub>2</sub> and 1/4 #/sk cellophane flakes. Pressure tested to 600 psi for 30 minutes; test okay.  Thereby certify that the information apover to the best of my knowledge and belief.  SEP 2 5 1992 SKONATURE		700	Nonth	700		
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6250' GLE  1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT ULL OR ALTER CASING CASING CASING TEST AND CEMENT JOB OTHER: Drilling Progress  12. Describe Proposed or Completed Operations (Clearly state all pertinent datals, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.  13. 45'. Mixed and pumped 92 sks (108 cu ft) Class "B" cement containing 2% CaCl2 and 1/4 #/sk cellophane flakes. Pressure tested to 600 psi for 30 minutes; test okay.  11. Thereby certify that the information approve to the best of my knowledge and belief.  SEP 2 5 1992 SNONATURE TITLE Engineering Manager DATE	Unit Letter <u>A</u> :		NOTER	Line and	Feet From 7	The Hast Lin
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6250' GLE  1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT ULL OR ALTER CASING CASING CASING TEST AND CEMENT JOB OTHER: Drilling Progress  12. Describe Proposed or Completed Operations (Clearly state all pertinent datals, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.  13. 45'. Mixed and pumped 92 sks (108 cu ft) Class "B" cement containing 2% CaCl2 and 1/4 #/sk cellophane flakes. Pressure tested to 600 psi for 30 minutes; test okay.  11. Thereby certify that the information approve to the best of my knowledge and belief.  SEP 2 5 1992 SNONATURE TITLE Engineering Manager DATE	Section 32	Township	25N I	Range 12W	NMPM San J	uan County
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK		///////////////////////////////////////	vation (Show whethe	r DF, RKB, RT, GR, etc.)	Juliu Ball B	
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REFORM REMEDIAL WORK						
EMPORARILY ABANDON				•		
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT ULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: Drilling Progress  THER: OTHER: Drilling Progress  12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  Drilling 8-3/4" hole to 124'. Ran 3 jts (123.95') of 7", 20#, J-55, 8rd, ST&C casing. Casing set at 123.45'. Mixed and pumped 92 sks (108 cu ft) Class "B" cement containing 2% CaCl <sub>2</sub> and 1/4 #/sk cellophane flakes. Pressure tested to 600 psi for 30 minutes; test okay.  Thereby certify that the information apports it true and sempleter to the best of my knowledge and belief.  SEP 2 5 1992	NOTICE C	OF INTENTION TO	):	SUE	SEQUENT RE	EPORT OF:
CASING TEST AND CEMENT JOB  THER:  OTHER: Drilling Progress  12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  Drilled 8-3/4" hole to 124'. Ran 3 jts (123.95') of 7", 20#, J-55, 8rd, ST&C casing. Casing set at 123.45'. Mixed and pumped 92 sks (108 cu ft) Class "B" cement containing 2% CaCl2 and 1/4 #/sk cellophane flakes. Pressure tested to 600 psi for 30 minutes; test okay.  Thereby certify that the information at two information at two true and complete to the best of my knowledge and belief.  SEP 2 5 1992	ERFORM REMEDIAL WORK	PLUG AND	ABANDON .	REMEDIAL WORK		ALTERING CASING
CASING TEST AND CEMENT JOB  THER:  Drilling Progress  12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  Drillied 8-3/4" hole to 124'. Ran 3 jts (123.95') of 7", 20#, J-55, 8rd, ST&C casing. Casing set at 123.45'. Mixed and pumped 92 sks (108 cu ft) Class "B" cement containing 2% CaCl2 and 1/4 #/sk cellophane flakes. Pressure tested to 600 psi for 30 minutes; test okay.  Thereby certify that the information at two law to the best of my knowledge and belief.  SEP 2 5 1992	EMPORARILY ABANDON	CHANGE P	LANS	COMMENCE DRILLING	GOPNS D	DUIG AND ARANDONMENT
THER:			ب ۱۰۰۰			FOG WIND VOWINDOMMENT
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  Drilled 8-3/4" hole to 124'. Ran 3 jts (123.95') of 7", 20#, J-55, 8rd, ST&C casing. Casing set at 123.45'. Mixed and pumped 92 sks (108 cu ft) Class "B" cement containing 2% CaCl <sub>2</sub> and 1/4 #/sk cellophane flakes. Pressure tested to 600 psi for 30 minutes; test okay.  I hereby certify that the information applies to the best of my knowledge and belief.  SEP 2 5 1992	ULL OR ALTER CASING		_	CASING TEST AND C	EMENT JOB 📖	
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Casing set at 123.45'. Mixed and pumped 92 sks (108 cu ft) Class "B" cement containing 2% CaCl <sub>2</sub> and 1/4 #/sk cellophane flakes. Pressure tested to 600 psi for 30 minutes; test okay.  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SEP 2 5 1992  SIONATURE  TITLE Engineering Manager.  DATE	Describe Proposed or Complete work) SEE RULE 1103.	ed Operations (Clearly state of	all pertinent details,	and give pertinent dates, incli	iding estimated date of s	starting any proposed
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SEP 2 5 1992  TITLE Engineering Manager  DATE	Casing set at 123. $2\%$ CaCl <sub>2</sub> and $1/4$	.45'. Mixed and	pumped 92	sks (108 cu ft)	Class "B" ce	ment containing
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SEP 2 5 1992  TITLE Engineering Manager  DATE						
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SEP 2 5 1992  TITLE Engineering Manager  DATE				***************************************	1	
SKONATURE SEP 2 0 1992		· .				
SKONATURE TITLE Engineering Manager DATE	I hereby certify that the information a	FOVE is true and complete to the b	est of my knowledge a	nd belief.		CEP 2 5 1992
TYPEOR PRINT NAME Jeffrey R. Vaughan TELEPHONE NO326-3325	SIONATURE	<u> </u>		me Engineering l	Manager	
TYPEUR PRINT NAME Jeffrey R. Vaughan TELEPHONE NO326-3325	(					79H 7H 504 70 410
	TYPEOR PRINT NAME Jeffre	ey R. Vaughan	<del></del>			18121 NOS 26-3325
	Original Signal	A L FRANK T CHAVET			·	SEP 23 %
Original Signed by FRANK T. CHAVEZ						

APPROVED BY

Submit 3 Copies to Appropriate District Office

### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240	ON DIVISION	WELL API NO.		
DISTRICT II	30-045-28670			
DISTRICT II P.O. Drawer DD, Artesia, NM 88210  Santa Fe, New Mexico 87504-2088  DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			5. Indicate Type of Lease	
			STATE	FEE
			6. State Oil & Gas Lease No.	
SUNDBY NOT	VA-143			
( DO NOT USE THIS FORM FOR PRO	ICES AND REPORTS ON WEI	LLS LOB PLUG BACK TO A		
DIFFERENT RESE	RVOIR. USE "APPLICATION FOR PE	RMIT*	7. Lease Name or Unit Agreement N	lame
1. Type of Well:	2-101) FOR SUCH PROPOSALS.)			
OL JO				
WELL X  2. Name of Operator	OTHER		Frank Foster	
•	Dead at in Comme		8. Well No.	
Giant Exploration &  3. Address of Operator	Production Company		2	
P.O. Box 2810, Farmi	inton NM 87499		9. Pool name or Wildcat Basin Fruitland Coa	_ 1
4. Well Location	07455			31
Unit Letter _A : 790	Feet From The North	Tine and 7	90 Feet From The East	
			Pea From the East	Line
Section 32		ange 12W	NMPM San Juan	County
	10. Elevation (Show whether	DF, RKB, RT, GR, etc.)	V///////	7777777777
	/////			
11. Check	Appropriate Box to Indicate	Nature of Notice, R	eport, or Other Data	
NOTICE OF INT	rention to:		SEQUENT REPORT OF	•
PERFORM REMEDIAL VORK	PLUG AND ABANDON			<del></del>
IN =		REMEDIAL WORK	ALTERING CAS	ING
TEMPORARILY ABANDON	3 5 1996	COMMENCE DRILLING		
PULL OR ALTER CASING	5 0 10 Ju			
OILC		CASING TEST AND CE	EMENT JOB L	
OTHER:	51.3 L	OTHER: Drillin	g Program	x
12. Describe Proposed or Completed Opera		ed give pertinent datas in the	dia and an all an all and an all an all and an all	
work) SEE RULE 1103.	in the state of personal dentity, at	as give perionens acres, inclu	sing estimated date of starting any propo	osed
Ded 11 ad and form of the				
Density-Neutron loss	er casing with 6-1/4" b	it September 20	, 1992. Ran Compensat	ced
Fruitland - 861 Rac	with caliper and Gamma sal Fruitland Coal - 10	fay. Log tops	as Iollows:	_
29 its (1249.54') of	4-1/2", 9.5#, J-55, 8R	n ST & C casin	g Pakarlakad asment	.1
nosed guide shoe on h	pottom and insert flapp	er float on ton	of let it Pan	
centralizers on top of	of 1st, 3rd, 5th, 7th,	and 9th its. C	asing set at 12/5 1/1	
PBD at 1201.22'. Mix	ked and pumped 75 sks (	154 cu ft) Class	s "R" coment containin	<del>)</del>
2% Thriftyment and 1/	4 #/sk cellophane flak	es. Tailed in a	with 70 sks (82 ou ft)	.g
Class "B" cement cont	aining $2\%$ CaCl <sub>2</sub> and $1/4$	4 #/sk cellophar	ne flakes. Circulated	ĺ
	Pressure tested casing			,
on completion.		to obto por rec	13 minutes. Walting	
-	•			
I hereby certify that the information above is true	E and complete to the heat of my brownlades and	helief		<del></del>
C1721-			007	- 2 1992
SIGNATURE 2	π	LE Engineering !	Manager DATE UUI	~ 133L
TYPEOR PRINT NAME Jeffrey R.	Vaughan	•	<del></del>	
Jeilley K.	vaugiiaii		TELIPHONE NO.	
(This space for State Use)				
Original Signed by Fl	RANK T CHAVET		n^~	03 952
ADDROVED BY 17	WING T. CHAILE		V • +	نوازا پاي

CONDITIONS OF APPROVAL, IF ANY:

GIANT EXPLORATION & PRODUCTION COMPANY FRANK FOSTER WELL NO. 2 790' FNL, 790' FEL SEC. 32, T25N, R12W SAN JUAN COUNTY, NEW MEXICO LEASE NO. VA-143 DEVIATION SURVEY

OCT 08 1992 OIL CON. DIV DIST :

DATE	<u>DEPTH</u>	<u>INCLINATION</u>
09-19-92	128'	1/4 degree
09-21-92	1160'	1/2 degree

Date: 10/6/9Z

State of New Mexico County of San Juan

The foregoing instrument was acknowledged before me this 6th day of Ottober, 1992 by John C. Corbett.

My commission expires: 8/7/94