

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*

(Other instructions on reverse side)

30-045-28670
Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER

SINGLE ZONE ☒

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Giant Exploration & Production Company

3. ADDRESS OF OPERATOR

P.O. Box 2810, Farmington, NM 87499 (505) 326-3325

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1850' FSL and 790' FEL

At proposed prod. zone Section 29, T25N, R12W, NMPM
San Juan County, New Mexico

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

25.4 miles southeast of Farmington, NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

738'

16. NO. OF ACRES IN LEASE

200

17. NO. OF ACRES ASSIGNED
TO THIS WELL

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

This section is subject to technical and

procedural review per 43 CFR 3155.3

and 24. APPROX. DATE WORK WILL START*

PROPOSED CASING AND CEMENTING PROGRAM

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLETION WITH ATTACHED

QUANTITY OF CEMENT

92 sks (1.18 ft³/sks)

cmt to surface

145 sks cmt to surface

(75 sks - 2.06 ft³/sks)

(70 sks - 1.18 ft³/sks)

Location was surveyed and staked in Section 29, T25N, R12W, approximately .5 miles north of requested location in Section 32, T25N, R12W. Well was drilled as survey and staking indicated.

RECEIVED

APR 2 1993

OIL CON. DIV.

DIST. 8

070 FARMINGTON, NM

90 MAR 24 AM 10:22

RECEIVED
BLM

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED John C. Corbett

TITLE Vice President

DATE Feb. 24, 1993

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SE

NMCCD

MAR 30 1993

FARMINGTON DISTRICT OFFICE

*See Instructions On Reverse Side

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

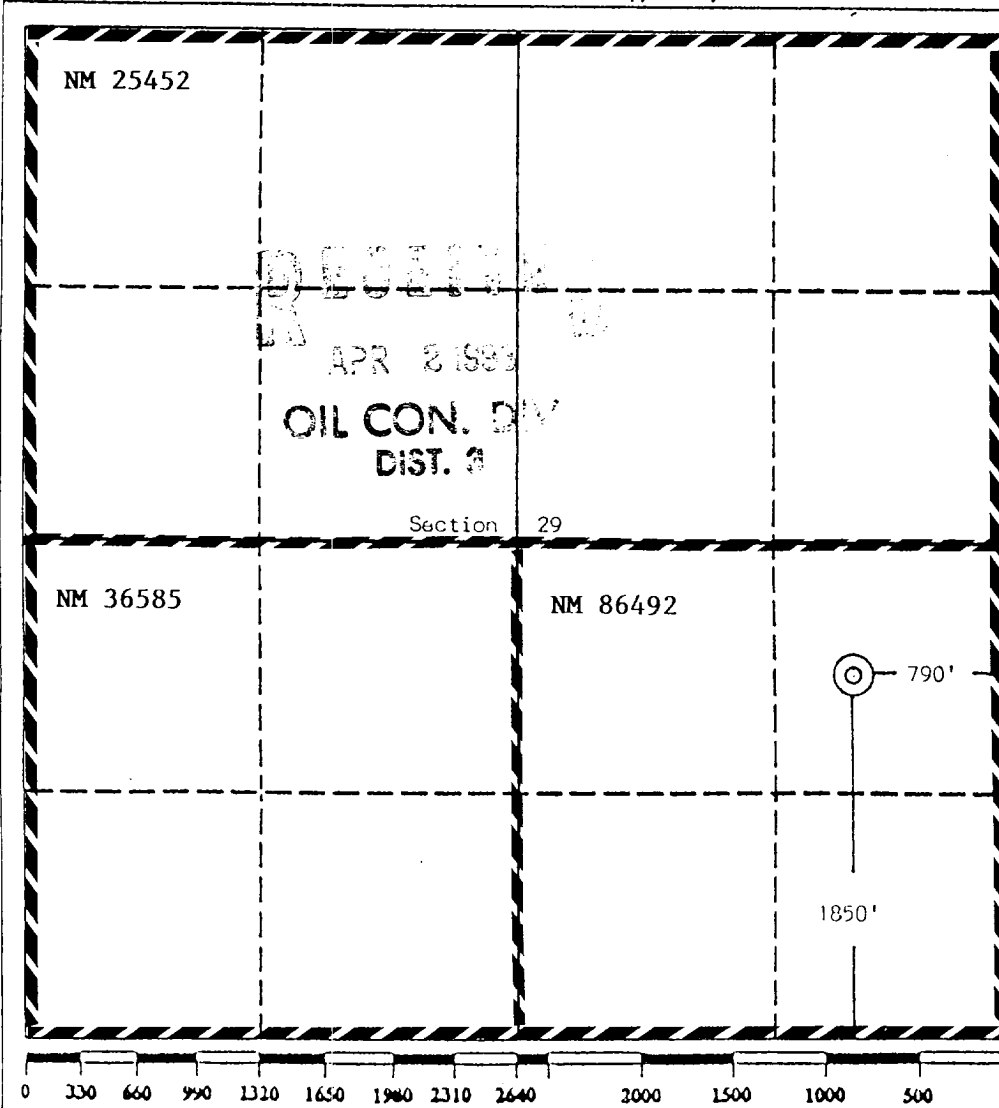
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Giant Exploration & Production Company			Lease Frank Foster		Well No. 2
Unit Letter I	Section 29	Township 25 North	Range 12 West	County San Juan	
Actual Footage Location of Well: 1850 feet from the South line and 790 feet from the East line					
Ground level Elev. 6335 Est.	Producing Formation Fruitland		Pool Basin Fruitland Coal	Dedicated Acreage 2.1410:33	
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? <input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____</p> <p>If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)</p> <p>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>					



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

John C. Corbett

Printed Name

John C. Corbett

Position

Vice President

Company

Giant Exploration & Prod.

Date

February 24, 1993

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

February 1, 1993

Signature & Seal of
Professional Surveyor

Edgar L. Risenhoover
Certificate No. 5979

Edgar L. Risenhoover, P.S.

APPLICATION FOR PERMIT TO DRILL
GIANT EXPLORATION & PRODUCTION COMPANY
BASIN FRUITLAND COAL
FRANK FCSTER NO. 2

SECTION 29, T25N, R12W
SAN JUAN COUNTY, NEW MEXICO

Onshore Oil and Gas Order No. 1 requirements as follows.

G.3. Form 3160-3, formerly 9-331C. See attached.

A & B. A location plat showing elevation is attached.

C. Type of Drilling Tools is shown on Form 3160-3.

D. Proposed Casing Program

Surface Casing will be 124' of 7", 20#, J-55 ST&C, Range 2, Smls.

Production Casing will be 1300' of 4-1/2", 9.5#, J-55, ST&C, Range 2, Smls, new casing.

E. Proposed Cementing Program:

Surface Casing will be cemented to surface as follows:

1. Condition hole with mud;
2. Pump 10 bbls of water; Mix and pump 92 sks Class B cement with 2% calcium chloride and 1/4#/sk Cello Flake;
3. Displace cement with water to 30' above end of shoe;
4. WOC 12 hours.

Production Casing will be cemented as follows:

1. Condition hole with mud;
2. Pump 10 bbls water;
3. Mix and pump 75 sks Class B cement with 2% Thriftyment, and 1/4#/sk Cello Flake, followed by 70 sks Class B with 2% calcium chloride and 1/4#/sk Cello Flake;
4. Drop top wiper plug and displace with water to float collar.

G.4. Proposed Drilling Program

1. Estimated Tops of Geologic Markers:

Fruitland	861'
Basal Fruitland Coals	1060'
Pictured Cliffs	1152'

RECEIVED
BLM
03 MAR 24 AM 10:22
0707 EXPLORATION, NM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Amended location
SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

30-045-28670
Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK			
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>			
2. NAME OF OPERATOR Giant Exploration & Production Company			
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, NM 87499 (505) 326-3325			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1850' FSL and 790' FEL At proposed prod. zone Section 29, T25N, R12W, NMPM San Juan County, New Mexico			
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 25.4 miles southeast of Farmington, NM			
5. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)		16. NO. OF ACRES IN LEASE	
738'		200	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		19. PROPOSED DEPTH	
0'		1300'	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6335' GLE		20. ROTARY OR CABLE TOOLS Rotary	
22. APPROX. DATE WORK WILL START*		23. DRILLING OPERATIONS AUTHORIZED AND SUBJECT TO COMPLIANCE WITH ATTACHED GENERAL QUANTITY AGREEMENT	
PROPOSED CASING AND CEMENTING PROGRAM		92 sks (1.18 ft ³ /sk) cmt to surface	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
8-3/4"	7"	20#	124'
6-1/4"	4-1/2"	9.5#	1245'
		145 sks cmt to surface (75 sks - 2.06 ft ³ /sk) (70 sks - 1.18 ft ³ /sk)	

Location was surveyed and staked in Section 29, T25N, R12W, approximately .5 miles north of requested location in Section 32, T25N, R12W. Well was drilled as survey and staking indicated.

RECEIVED
APR 2 1993
OIL CON. DIV
DIST. 3

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OIL CON. DIV
APR 24 AM 10:22

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SIGNED John C. Corbett TITLE Vice President DATE Feb. 24, 1993
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY: _____

ACCEPTED FOR RECORD

MAR 30 1993

FARMINGTON DISTRICT OFFICE

BY 246

*See Instructions On Reverse Side

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

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Santa Fe, New Mexico 87504-2088

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P.O. Drawer DD, Artesia, NM 88210

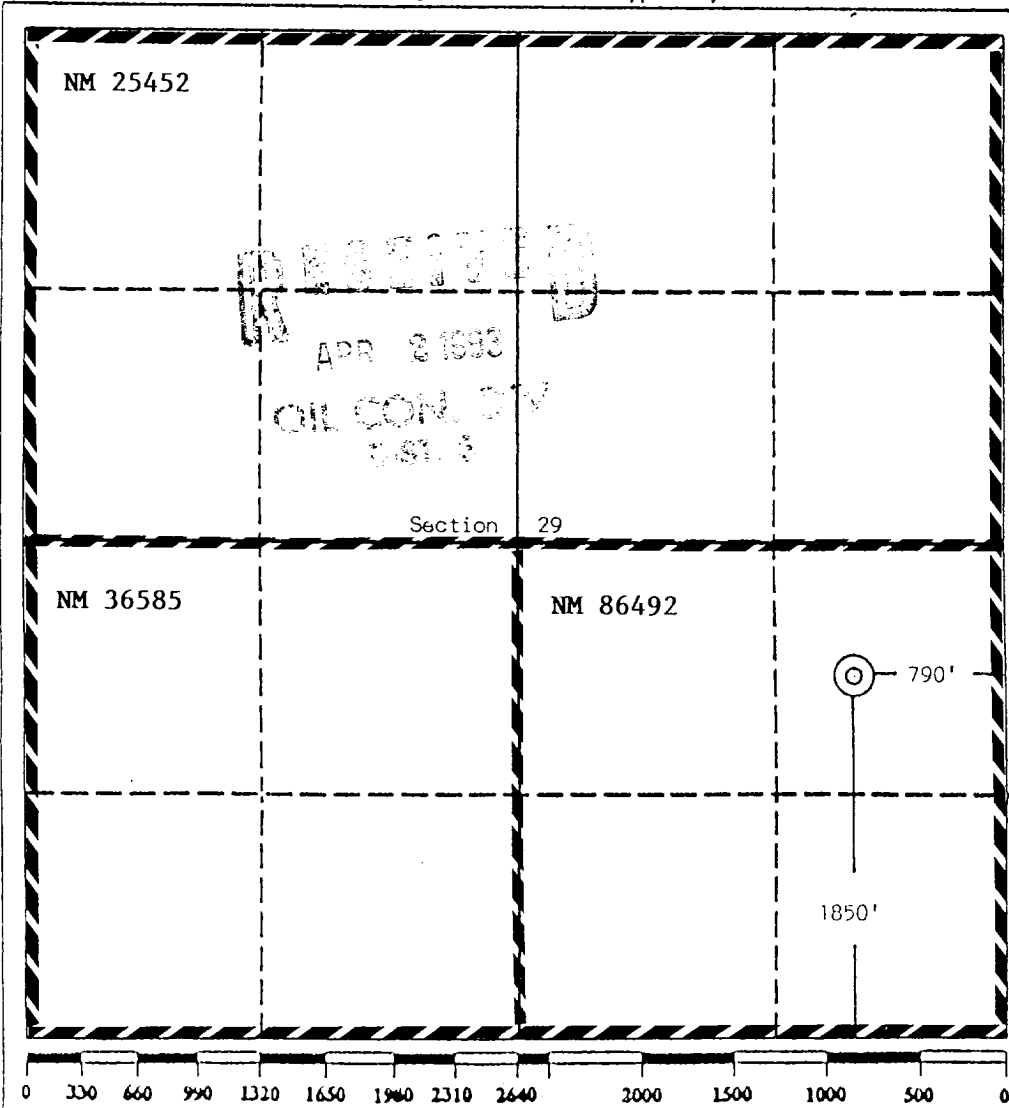
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1000 Rio Brazos Rd., Aztec, NM 87410

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Signature
John C. Corbett
Printed Name
John C. Corbett
Position
Vice President
Company
Giant Exploration & Prod.
Date
February 24, 1993

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
February 1, 1993
Signature & Seal of Professional Surveyor
Edgar L. Risenhoover
Certificate No. 5979
Edgar L. Risenhoover, P.S.

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GIANT EXPLORATION & PRODUCTION COMPANY
BASIN FRUITLAND COAL
FRANK FOSTER NO. 2

SECTION 29, T25N, R12W
SAN JUAN COUNTY, NEW MEXICO

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