

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> 24 DAY <input type="checkbox"/> OTHER <input type="checkbox"/>		2b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESER. <input type="checkbox"/>		OIL CON. DIV. DIST. 3	
2. NAME OF OPERATOR Giant Exploration & Production Company					
3. ADDRESS AND TELEPHONE NO. P.O. Box 2810, Farmington, NM 87499 (505) 326-3325					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850' FSL, 790' FEL, Sec. 29, T25N, R12W At top prod. interval reported below At total depth					
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH San Juan	
13. STATE NM		13. STATE NM			
15. DATE SPUDDED 09-19-92		16. DATE T.D. REACHED 09-20-92		17. DATE COMPL. (Ready to prod.) 11-04-92	
18. ELEVATIONS (OF. RKB, RT, GR, ETC.)* 6250' GLE		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 1250'		21. PLUG, BACK T.D., MD & TVD 1201.22'		22. IF MULTIPLE COMPL., HOW MANY* N/A	
23. INTERVALS DRILLED BY →		ROTARY TOOLS X		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1124' - 1140'					25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Density Neutron logs with caliper and gamma ray					27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20#	123.45'	8-3/4"	See Exhibit "A"	
4-1/2"	9.5#	1245.14'	6-1/4"	See Exhibit "A"	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
1-1/2"	1130'				
31. PERFORATION RECORD (Interval, size and number)					
1124' - 1140' .40" 64 holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
1124' - 1140'			Fraced with 4,800# 40/70		
			Brady Sand and 48,000#		
			12/20 Brady Sand		
33.* PRODUCTION					
DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) N/A			WELL STATUS (Producing or shut-in) Shut-in
DATE OF TEST 03-17-93	HOURS TESTED 24	CHOKE SIZE 1/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 0
WATER—BBL. 0		GAS-OIL RATIO 0			
FLOW. TUBING PRESS. 0	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 0	WATER—BBL. 0
OIL GRAVITY-API (CORR.) N/A					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
TEST WITNESSED BY ACCEPTED FOR RECORD					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.					

SIGNED

John C. Corbett

TITLE Vice President

FARMINGTON DISTRICT OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCB

FRANK FOSTER WELL NO. 2
1850' FSL, 790' FEL
SECTION 29, TOWNSHIP 25 NORTH, RANGE 12 WEST
LEASE NO. NM 86492
SAN JUAN COUNTY
NEW MEXICO
COMPLETION REPORT
EXHIBIT "A"

CEMENT RECORD

Surface Casing	-	Mixed and pumped 92 sks. (108 cu.ft.) of Class "B" cement containing 2% CaCl and 1/4#/sk. cellophane flakes. Cement circulated to surface.
Production Casing	-	Mixed and pumped 75 sks. (154 cu.ft.) Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 70 sks. (82 cu. ft.) of Class "B" cement containing 2% CaCl and 1/4#/sk. cellophane flakes. Cement circulated to surface.

RECEIVED
BLM
93 APR 24 AM 10:24
070 TULSA COUNTY, NM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SUBMITTED IN DUPLICATE

(See other in
series)
APR 2 1993

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER <input type="checkbox"/>		2. NAME OF OPERATOR Giant Exploration & Production Company	
3. ADDRESS AND TELEPHONE NO. P.O. Box 2810, Farmington, NM 87499 (505) 326-3325				5. LEASE DESIGNATION AND SERIAL NO. NM 86492	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850' FSL, 790' FEL, Sec. 29, T25N, R12W At top prod. interval reported below At total depth				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribe	
14. PERMIT NO. DATE ISSUED				7. UNIT AGREEMENT NAME	
15. DATE SPUDDED 09-19-92				8. FARM OR LEASE NAME, WELL NO. Frank Foster #2	
16. DATE T.D. REACHED 09-20-92				9. API WELL NO. 30-045-28670	
17. DATE COMPL. (Ready to prod.) 11-04-92				10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
18. ELEVATIONS (DF, RNB, RT, GR, ETC.)* 6250' GLE				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 29, T25N, R12W	
20. TOTAL DEPTH, MD & TVD 1250'				12. COUNTY OR PARISH San Juan	
21. PLUG BACK T.D., MD & TVD 1201.22'				13. STATE NM	
22. IF MULTIPLE COMPL., HOW MANY* N/A				19. ELEV. CASINGHEAD	
23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS				25. WAS DIRECTIONAL SURVEY MADE Yes	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1124' - 1140'				27. WAS WELL CORED No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Density Neutron logs with caliper and gamma ray					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
7"		20#		123.45'	
4-1/2"		9.5#		1245.14'	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
1-1/2"		1130'			
31. PERFORATION RECORD (Interval, size and number)					
1124' - 1140'		.40"		64 holes	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
1124' - 1140'		Fraced with 4,800# 40/70			
		Brady Sand and 48,000#			
		12/20 Brady Sand			
33.* PRODUCTION					
DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) N/A			WELL STATUS (Producing or shut-in) Shut-in
DATE OF TEST 03-17-93		HOURS TESTED 24	CHOKE SIZE 1/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0
					GAS—MCF. 0
					WATER—BBL. 0
					GAS-OIL RATIO 0
FLOW. TUBING PRESS. 0		CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 0
					WATER—BBL. 0
					OIL GRAVITY-API (CORR.) N/A
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
35. LIST OF ATTACHMENTS					

ACCEPTED FOR RECORD

MAR 30 1993

36. I hereby certify that the foregoing and attached information is complete and correct as determined from
SIGNED John C. Corbett TITLE Vice President BY BT MAR 23 1993
FARMINGTON DISTRICT OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

FRANK FOSTER WELL NO. 2
1850' FSL, 790' FEL
SECTION 29, TOWNSHIP 25 NORTH, RANGE 12 WEST
LEASE NO. NM 86492
SAN JUAN COUNTY
NEW MEXICO
COMPLETION REPORT
EXHIBIT "A"

CEMENT RECORD

Surface Casing	-	Mixed and pumped 92 sks. (108 cu.ft.) of Class "B" cement containing 2% CaCl and 1/4#/sk. cellophane flakes. Cement circulated to surface.
Production Casing	-	Mixed and pumped 75 sks. (154 cu.ft.) Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 70 sks. (82 cu. ft.) of Class "B" cement containing 2% CaCl and 1/4#/sk. cellophane flakes. Cement circulated to surface.

RECEIVED
BLM
03 MAR 24 AM 10:24
070 FRAZAR, NM