## UNITED STATES DEP

SUBMIT IN DUPLICATE.

FOR APPROVED OMB NO. 1004-0137 Expires: December 31, 1991 ns on J. LEASE DESIGNATION AND SERIAL NO.

ARTMENT	OF THE INTER	RIOR	struction
			reverse
	人 とけつ しょかた はん かだかん ことして	4.1	 r.a (©2001 €

		BUKE	AU OF LAN	IN WAIN	AGEME	以官門	i is	i y p		NM	86492		
WELL CO	WELL COMPLETION OR RECOMPLETION REPORT AND LOGIC						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribe						
ia. TYPE OF WE		OII. WELL			15	Émer APR	9	1993			rajo T		
b. TYPE OF COM	IPLETION:		-14.11.16	ו קייי, נב	OKT ICHUI								
WELL X	WORK OVER	DEED:	□ (*** £	DUF ED:	evii. 🔲	MILC	10	4. DI	<b>V.</b>	8. F	ARM OR	LEAS	E NAME, WELL NO
2. NAME OF OPERA			<u> </u>	-	<del>~+~ , ij  </del>	D	IST	. 3		Fra	ink Fo	stei	<i>:</i> #2
Giant Exp			roduction	Compa	any	, •		• •		9. A	PI WELL N	ā.	
3. ADDRESS AND			NTA	977.00	1	(505)	22	6-2225		1	045-2		
P.O. Box		_	-					.6-3325 					OR WILDCAT
			90' FEL,					ite) •		1			land Coal
		•		<i>5</i> -c <i>1</i>	,	.51, 111211					SEC., T., R. DR AREA	, м., о	R BLOCK AND BURVEY
At top prod. in	tervai repo	rtea below								Sac	. 20	тЭ۶	5N, R12W
At total depth										Jec	49,	14.	M, KIZH
				14. PI	ERMIT NO.		DATE	ISSUED			OUNTY OR		13. STATE
				<u> </u>							Juan		NM
15. DATE SPUDDED	1		HED 17. DATE		(Ready to	o prod.) 18.		VATIONS (D		RT, GR,	ETC.) •	19. EI	LEV. CASINGHEAD
09-19-92	09-20			04-92				50' GL					
20. TOTAL DEPTH, MD	A TVD		ACK T.D., MD A	TVD 2	2. IF MUL HOW M			23. INTE	RVALS LED BY		ARY TOOLS	1	CABLE TOOLS
1250 1 24. PRODUCING INTE	<u> </u>	1201.				N/A		<u> </u>	<b>→</b>	<u> </u>	<u> </u>		
24. PRODUCING INTE	KY A1. (3), UI	r THIS CO	MILLION-10P	, BUTTOM,	, NAME (A	AD AND TVD) -						25.	WAS DIRECTIONAL SURVEY MADE
1124 - 1	140											1	les
26. TYPE ELECTRIC	AND OTHER	LOGS RI'N		<del></del>							1 2	- T T T T T T T T T T T T T T T T T T T	8 WELL CORED
Compensat				os wii	th cal	iner and	DЯ	mma ra	v		1	No	
28.	ed Della	31 Cy 110				ort all strings			J				
CASING SIZE/GRADE	WEIGH	T, LB./FT.	DEPTH SE			LE SIZE		TOP OF CEN	MENT, CE	MENTING	RECORD	<u>-</u>	AMOUNT PULLED
7''	20/	' <u></u>	123.	45'	8-3	/4"	Se	e Exhi	bit '	"A"			
4-1/2"	9.5	5#	1245	.14	6-1	/4"	Se	e Exhi	bit '	''A''			
		, <u> </u>			-	<del>'</del>						-	
												-	
29.		LI	VER RECORD					30.	•	TUBING RECORD			
SIZE	SIZE TOP (MD) BOTTO		OTTOM (MD)	M (MD) SACKS CEMENT*		SCREEN (MD) SIZE		DEPTH SET (MD)			PACKER SET (MD)		
								1-1/2	'' 	1130	)'		
31. PERFORATION RE	CORD (Inter	cual aire									<u> </u>		·-
or Partoration Ra	COED (INTE	vui, 1126 (	ina numverj			32.					<del></del>		EZE, ETC.
11271 1	1/0'	/ 01	11 61	1-1-	_	DEPTH INT				ced with 4,800# 40/70			
Brac													
						dy Sand and 48,000# 20 Brady Sand							
									14/4	20 DI	auy 5	and	
33.•			· · · · · · · · · · · · · · · · · · ·		PROI	OUCTION		<del></del>	-				
N/A	TION	PRODUCT	N/A	lowing, g	as lift, pi	umping—size (	and t	ype of pum	ip)	<del></del>	WELL 81		(Producing or Shut-in
DATE OF TEST	HOURS T	ESTED	CHOKE SIZE		N. FOR PERIOD	OIL-BBL.		GAS-MC		WAT	ER—BBL.	- 1	AS-OIL BATIO
03-17-93	24		1/4"		<b>→</b>	0			0		0		0
FLOW, TUBING PRESS.	CABING P		CALCULATED 24-HOUR RATE	O11		GAS			WATER-		10	IL GR	AVITY-API (CORR.)
0	1	0			0		0			0			N/A 
34. DISPOSITION OF G	IAB (BOID, W	sed for fu	ei, vented, etc.)						Α/		WITNESS DTEN I		RECORD
35. LIST OF ATTACH	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		<del></del>						M	YUE!	- 160		MECUND
36. I hereby certify	that the f	oregoing =	ind attached in	formation	n la comp	lete and corre	ct ==	determine	d from	911 455	MAR	0.1	993
		, ) ·	) /_:	f.					. u . i O 111		mavic 166	<b>ILL</b>	-Daria - 10 10 10 10 10 10 10 10 10 10 10 10 10
STONED	al-	Corbot	in hell	TI	TLE V	ice Pres	ide	ent		FARN	hing ton	171511	nct-office93
/ J0	hn C. (	Jorbet	L (								4		

\*(See Instructions and Spaces for Additional Data on Reverse Side)

FRANK FOSTER WELL NO. 2
1850' FSL, 790' FEL
SECTION 29, TOWNSHIP 25 NORTH, RANGE 12 WEST
LEASE NO. NM 86492
SAN JUAN COUNTY
NEW MEXICO
COMPLETION REPORT
EXHIBIT "A"

## CEMENT RECORD

Surface Casing - Mixed and pumped 92 sks. (108 cu.ft.) of Class "B" cement containing 2% CaCl and 1/4#/sk. cellophane flakes. Cement circulated to surface.

Production Casing - Mixed and pumped 75 sks. (154 cu.ft.) Class "B" cement containing 2% Thriftyment and 1/4#/sk. cell-ophane flakes. Tailed in with 70 sks. (82 cu. ft.) of Class "B" cement containing 2% CaCl and 1/4#/sk. cellophane flakes. Cement circulated to surface.

33 11.72 24 - A11 10: 24 BEM Form 3160-4 (Gctober 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT APR

OSee other i

FOR APPROVED OMB NO. 1004-0137 Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM 86492

		<del></del>	-11 [**]					11 00 772			
		OR RECO	MPLETION	REPOR	こまつ		<b>1</b>	avajo 5		E OR TRIBE NAME	
1a. TYPE OF WEL	L: OIL WEL	L CAS WELL	30 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	10:24	/	DIST.		UNIT AGRE		EMA	
b. TYPE OF COM	PLETION:										
WELL X	OVER DEED	n. D nyck()	D Pari. O.	Colonia			8.	FARM OF	RLEASE	NAME, WELL NO.	
2. NAME OF OPERAT				<u></u>				rank Fo			
	loration &		n Company				1	API WELL			
3. ADDRESS AND			07/00	/505	- \ 00		3	0-045-2	28670		
	2810, Farmi	_		=	•	6-3325	10	. FIELD AN	D POOL,	OR WILDCAT	
4. LOCATION OF WE						te) •	В	asin F	ruitla	and Coal	
	erval reported bel		Sec. 29, T2	25N, KI2	2 W		11	OR AREA	€., ⊻., он	BLOCK AND BURYEY	
At total depth	·						S	ec. 29	, T25N	N, R12W	
			14. PERMIT NO		DATE	188UED		. COUNTY O	n l	13. STATE	
					1		C	PARISH	_	NM	
15. DATE SPUDDED	16. DATE T.D. RE	ACHED   17. DAT	TE COMPL. (Ready t	o prod.)	18. ELEI	VATIONS (D	F, RKB, RT, G	an Juar		INI'I	
09-19-92	09-20-92	11-	-04-92			50' GL		, ,			
20. TOTAL DEPTH, MD	A TVD 21. PLUG	, BACK T.D., ND A		TIPLE COMP	L.,	23. INTE		OTARY TOO	.8	CABLE TOOLS	
1250'	1201	.22'	HOM ?	N/A	A	DRIL	LED BY	X	1		
24. PRODUCING INTER	VAL(S), OF THIS	COMPLETION - TO	P, BOTTOM, NAME (	MD AND TVD	)*	·				WAS DIRECTIONAL	
1124' - 13	140'								!	SURVET MADE	
26. TYPE ELECTRIC A	ND OTHER LOCK R	t' Ń						<del></del>	27 7849	WELL CORED	
			ogs with cal	linar ar	nd on	mma ra	V		No.	WALL CORED	
compensace	ed Delisity		ING RECORD (Re				У				
CASING SIZE/GRADE	WEIGHT, LB./F			OLE SIZE	iga act t		MENT, CEMENT	ING RECORD	<del></del>	AMOUNT PULLED	
7"	20#	123		3/4"	Se		bit "A"			CMOUNT POLLED	
				<u> </u>				<del></del>			
4-1/2"	9.5#	1 243	5.14' 6-1	L/4"	- - <u>Se</u>	e Exni	bit "A"				
29.	<del></del>	LINER RECORD		,		30.	TUB	UBING RECORD			
SIZE	TOP (MD)	воттом (мр)	SACKS CEMENT*	SCREEN (MD) SIZE				H SET (MI	D) P.	ACKER SET (MD)	
			-			1-1/2		30 <b>'</b>	_		
31. PERFORATION REC	ORD (Interval air	c and number)		1						<del></del>	
or. I have continued that	(1	e unu number,		32.		·	FRACTURE				
110/1		011	, , ,	DEPTH I						TERIAL USED	
1124' - 13	140' .4	0" 64	4 holes	1124	<u>- 11</u>	40'		with 4,800# 40/70			
								Sand and 48,000#			
							12/20	Brady S	sand		
13.*			PPO	DUCTION	<del></del>				<del></del>		
ATE FIRST PRODUCTS	ON PRODU	CTION METHOD (	Flowing, gas lift, p		e and t	upe of pum	.p)	WELL:	STATUR (	Producing or	
N/A		N/A				• • • • • • • • • • • • • • • • • • •	••	shut		nut-in	
OATE OF THET	HOURS TESTED	CHOKE SIZE	PROD'N. FOR	OILBBL		GAS-MC		ATER-BBL.	. GA	S-OIL RATIO	
03-17-93	24	1/4"	<u></u> →	0			0	0		0	
LOW, TUBING PRESS.	CASING PRESSURI	CALCULATED 24-HOUR RAT		GAS-	-MCF.		WATERHBL	. 1	OIL GRAV	TITY-API (CORR.)	
0	0		0		0		ACCE	TED E	0P D!		
34. DISPOSITION OF Q.	AB (Sold, used for	fuel, vented, etc.)	)				ACCEE	at white	អ្នកស្ត្រា	IOOND	
5. LIST OF ATTACH	ENTR	<del></del>						1148 6	A IDD'	<u> </u>	
	·····							MAR 9			
6. I hereby certify	that the foregoing	and attached i	nformation is comp	olete and con	rect as	determine	d from ARM	INGTON D	ISTRICT	OFFICE	
N SIGNED		1. hell	7//	/ice Pre			BY 🖄	1	MAF	2	
Jol	<del></del>	tt /	TIPLE								

\*(See Instructions and Spaces for Additional Data on Reverse Side)

FRANK FOSTER WELL NO. 2
1850' FSL, 790' FEL
SECTION 29, TOWNSHIP 25 NORTH, RANGE 12 WEST
LEASE NO. NM 86492
SAN JUAN COUNTY
NEW MEXICO
COMPLETION REPORT
EXHIBIT "A"

## CEMENT RECORD

Surface Casing - Mixed and pumped 92 sks. (108 cu.ft.) of Class "B" cement containing 2% CaCl and 1/4#/sk. cellophane flakes. Cement circulated to surface.

Production Casing - Mixed and pumped 75 sks. (154 cu.ft.) Class "B" cement containing 2% Thriftyment and 1/4#/sk. cell-ophane flakes. Tailed in with 70 sks. (82 cu. ft.) of Class "B" cement containing 2% CaCl and 1/4#/sk. cellophane flakes. Cement circulated to surface.