

(October 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-25450

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Bisti Coal 23 No2

9. API WELL NO.

30-045-28675

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 23, T25N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

DRY ☐

Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. REVR. ☐

2. NAME OF OPERATOR

Giant Exploration & Production

3. ADDRESS AND TELEPHONE NO.

P.O. Box 2810, Farmington, N.M. 87499 (505)326-3325

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2510' FSL, 790' FWL, Sec 23, T25N, R12W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

11-5-92

16. DATE T.D. REACHED

11-7-92

17. DATE COMPL. (Ready to prod.)

5-5-93

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6388' GLE

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1240'

21. PLUG BACK T.D., MD & TVD

1207'

22. IF MULTIPLE COMPL., HOW MANY*

N/A

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1114'-1116', 1120'-1130', 1134'-1136', 1142'-1144'

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Density - Neutron logs with caliper and gamma ray

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD
7"	20#	130.25'	8-3/4"	Exhibit "A" 60 71
4-1/2"	9.5#	1237.94'	6-1/4"	" 140 277

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1-1/4"	1114'	

31. PERFORATION RECORD (Interval, size and number)

1114'-1116' 0.40" 8 holes
1120'-1130' 0.40" 40 holes
1134'-1136' 0.40" 8 holes
1142'-1144' 0.40" 8 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1114'-1116'	Fraced with 4800# 40/70
1120'-1130'	Brady Sand 42,713# 12/20
1134'-1136'	Brady Sand
1142'-1144'	

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
6-1-93		Flowing					Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
6-1-93	24 hrs.	1/4"	→	0	0	0	---	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
0	95	→		0 No flow	0			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John C. Corbett

TITLE

Sr. Vice President

DATE

JUN 04 1993

*(See Instructions and Spaces for Additional Data on Reverse Side)

JUN 10 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of such department or agency.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
ruitland	948'					
asal Fruitland	1120'					
ictured Cliffs	1169'					

0

BISTI COAL 23 WELL NO. 2
2510' FSL, 790' FWL
SECTION 23, TOWNSHIP 25 NORTH, RANGE 12 WEST
LEASE NO. NM - 25450
SAN JUAN COUNTY
NEW MEXICO
COMPLETION REPORT
EXHIBIT "A"

CEMENT RECORD

Surface Casing - Mixed and pumped 60 sks. (70.8 cu.ft.) of Class "E" cement containing 2% CaCl_2 and 1/4#/sk. cellophane flakes. Cement circulated to surface.

Production Casing - Mixed and pumped 70 sks. (144.2 cu.ft.) Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 70 sks. (82.6 cu.ft.) of Class "B" cement containing 2% CaCl_2 and 1/4#/sk. cellophane flakes. Cement circulated to surface.