

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER ☐

SINGLE ZONE ☒

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Speerex Ltd. Partnership

(505) 325-7789

3. ADDRESS OF OPERATOR

P.O. Box 255, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1359' FSL & 993' FWL (NWSW)

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

28 air miles SSE of Farmington, NM

10. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any)

1,281'

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

2,921'

16. NO. OF ACRES IN LEASE

1,120

19. PROPOSED DEPTH

1,100'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

This section is subject to technical and
procedural review pursuant to 43 CFR 3103.6-103.

22. APPROX. DATE WORK WILL START*

6,392' ungraded ground

May 20, 1992

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8-3/4"	7"	23* (J-55)	100'	~71 cu ft or to surface
6-1/4"	4-1/2"	10.5* (J-55)	1,100'	~205 cu ft or to surface

RECEIVED

JUN 23 1992

OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

Consultant

DATE

4-19-92

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: BLM (3 + 2 for OCD), B. Speer, S. Speer

NMOCD

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations.

5. LEASE DESIGNATION AND SERIAL NO.

NM-86493

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Willow Flats

9. WELL NO.

#3

10. FIELD AND POOL, OR WILDCAT

Basin-Fruit. Coal Gas

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

34-25n-12w NPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

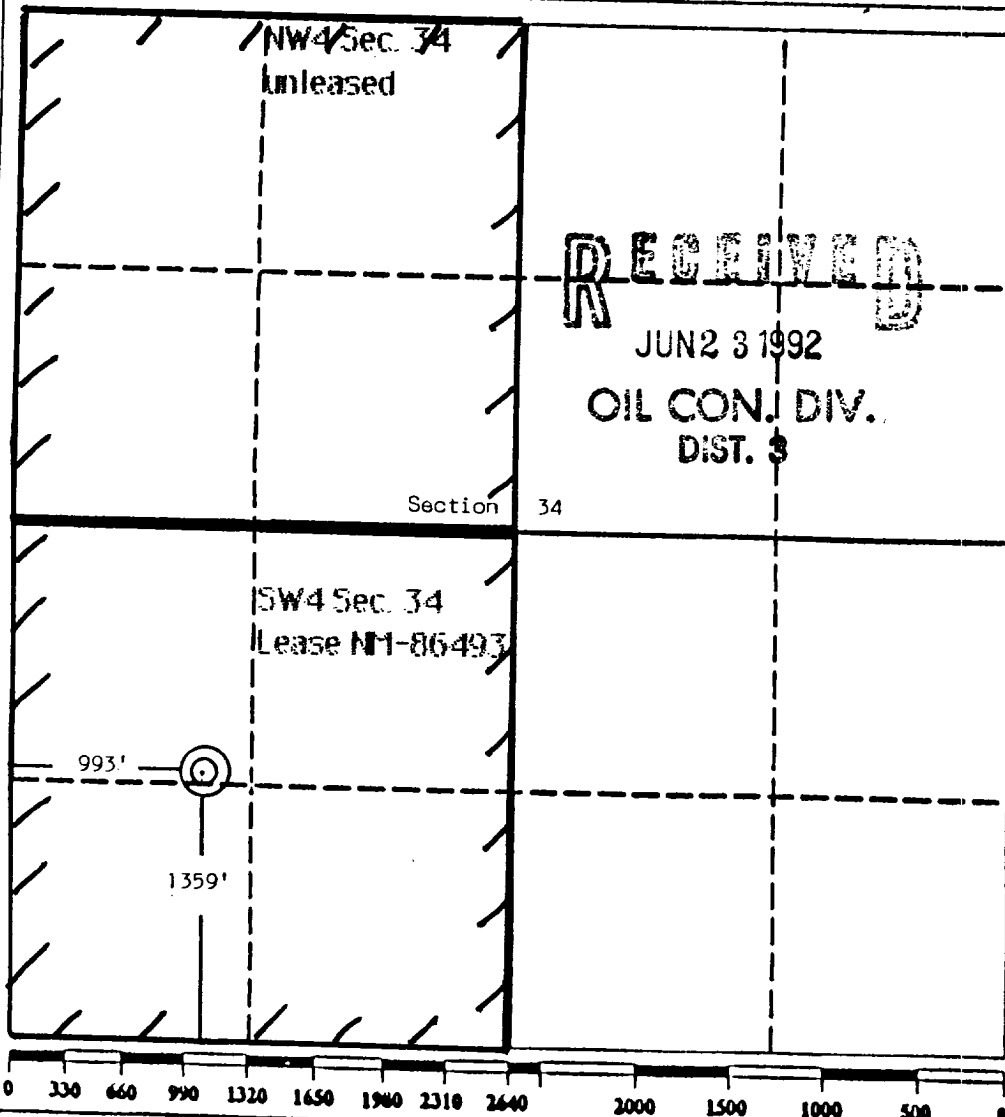
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Speerex, Ltd.			Lease Willow Flats		Well No. 3
Unit Letter L	Section 34	Township 25 North	Range 12 West	County San Juan	NMPM
Actual Footage Location of Well: 1359 feet from the South line and 993 feet from the West line					
Ground level Elev. 6392 Est.	Producing Formation Fruitland		Pool Basin-Fruitland Coal Gas		Dedicated Acreage: 320 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☒ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary) Will communitize or forcepool NW4 when leased.
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature *Brian Wood*

Printed Name **Brian Wood**

Position **Consultant**

Company **Speerex Ltd. Partnership**

Date **April 19, 1992**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

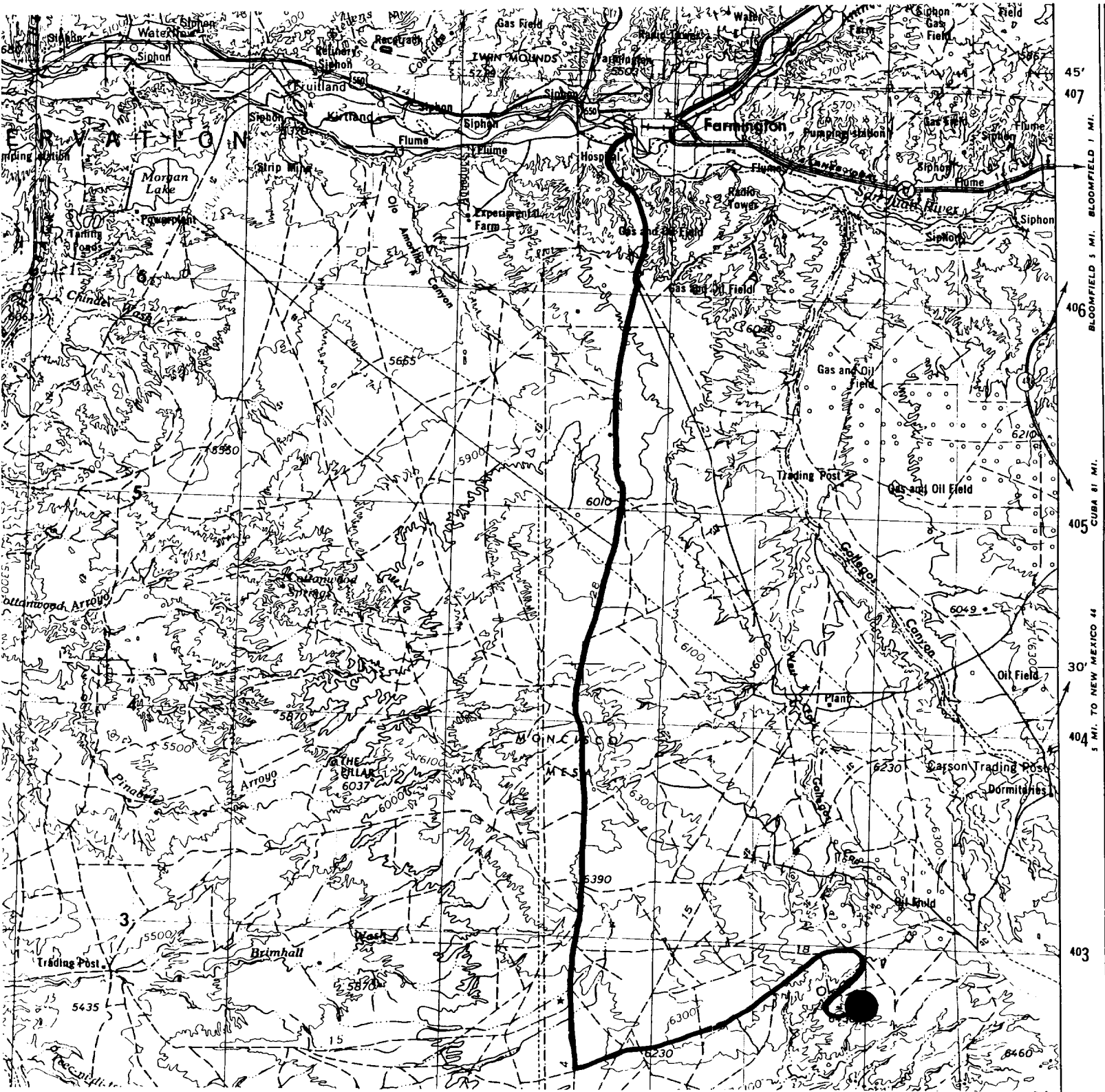
Date Surveyed **April 14, 1992**

Signature & Seal of Professional Surveyor

Edgar L. Rieker
Certificate No. 5979
Edgar L. Rieker, P.S.

Speerex Ltd. Partnership
Willow Flats #3
1359' FSL & 993' FWL
Sec. 34, T. 25 N., R. 12 W.
San Juan County, NM

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PROPOSED WELL: ●

ACCESS ROUTE: ~

PERMITS WEST, INC.
 PROVIDING PERMITS for the ENERGY INDUSTRY