

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ DEC 28 1992

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVEN ☐ OIL CON. DIV. DIST. 3

2. NAME OF OPERATOR: Speerex, LTD.

3. ADDRESS AND TELEPHONE NO.: P O Box 255 Farmington NM 87499 505 325-7789

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: 2510 FSL X 790 FWL

At top prod. interval reported below: Same

At total depth: Same

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED: 07/24/92 16. DATE T.D. REACHED: 07/26/92 17. DATE COMPL. (Ready to prod.): 12/06/92 18. ELEVATIONS (DF, RKB, RT, OB, ETC.): 6240 GL 19. ELEV. CASINGHEAD: 6240 GL

20. TOTAL DEPTH, MD & TVD: 1128' 21. PLUG BACK T.D., MD & TVD: 1055' 22. IF MULTIPLE COMPL., HOW MANY?: N/A 23. INTERVALS DRILLED BY: 0 - TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: Fuitland Coal 630'-1025' 25. WAS DIRECTIONAL SURVEY MADE: NO

26. TYPE ELECTRIC AND OTHER LOGS RUN: CNL - FDC, Micro Log 27. WAS WELL CORED: NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20	130'	8 3/4	Surface - 50 SX B	
4 1/2"	10.50	1097'	6 1/4	Surface - 150 SX B	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/a					2 3/8"	931.39'	N/A

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

914-18 2JSPF .36" 962-68 2JSPF .36"

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
962-68 914-18 125 gal. 7 1/2% HCL
Frac.-70% west foam N²121Bb1
11800# prop 12/20

33. PRODUCTION

DATE FIRST PRODUCTION: PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): WELL STATUS (Producing or shut-in): Shut In Gas Well

DATE OF TEST	HOURS TESTED	CHOKS SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
SI 70	205						

34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.): TEST WITNESSED BY: RECEIVED

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED: [Signature] TITLE: Engineering Consultant DATE: 12/16/92

*(See Instructions and Spaces for Additional Data on Reverse Side) NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	718	980				
Picture Cliffs	980	TD				

38.

GEOLOGIC MARKERS