

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
**NM-87301**

6. If Indian, Allottee or Tribe Name  
**Navajo (Surface )**

**SUBMIT IN TRIPLICATE**

7. If Unit or CA, Agreement Designation  
**N/A**

1. Type of Well  
 Oil Well  Gas Well  Other 22521  
2. Name of Operator  
**Texakoma Oil and Gas Corporation (214) 701-9106**

8. Well Name and No.  
**Crow Flats #1**

3. Address and Telephone No.  
**5400 LBJ Freeway, Suite 500, Dallas, Tx. 75240**

9. API Well No.  
**30-045-28717**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Surface: NENE 21-25n-13w A 890' FNL & 1200' FEL Basin-Fruit. Coal Gas**  
**BHL: Same**

10. Field and Pool, or Exploratory Area  
**Basin-Fruit. Coal Gas**  
11. County or Parish, State  
**San Juan, NM**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Operator &amp; TD</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Speerex Ltd. Partnership has reached agreement with Texakoma Oil and Gas Corporation for the latter to operate well.

TD will change from 1,180' to 1,300'. Long string cement will still be circulated to surface. Volume will increase from ≈217 cu ft (≈183 sx) to ≈240 cu ft (≈202 sx) to account for increased TD.

**RECEIVED**  
MAR 5 1994  
OIL CON. DIV  
DIST 2

RECEIVED  
BLM  
MAR 11 1994

cc: BLM(3+2 for OCD)

14. I hereby certify that the foregoing is true and correct  
Signed [Signature] Title Consultant Date 3-6-94  
(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date MAR 11 1994  
Conditions of approval, if any: \_\_\_\_\_  
**APPROVED**  
DISTRICT MANAGER

8 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.