

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☒ Coal Gas Methane

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐ 070 FARMINGTON, NM

2. NAME OF OPERATOR  
Texakoma Oil and Gas Corporation

3. ADDRESS AND TELEPHONE NO.  
5400 LBJ Freeway, Suite 500, Dallas, TX 75240 214-701-9106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 890' FNL & 1200' FEL of Sec. 21 T25N-R13W

At top prod. interval reported below same

At total depth same

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 4/27/94 16. DATE T.D. REACHED 4/29/94 17. DATE COMPL. (Ready to prod.) 8/12/94 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 6283 GR, 6288 KB 19. ELEV. CASINGHEAD 6283

20. TOTAL DEPTH, MD & TVD 1259' 21. PLUG BACK T.D., MD & TVD 1258' 22. IF MULTIPLE COMPLEMENTS, HOW MANY\* NA 23. INTERVALS DRILLED BY TOOTHY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* Fruitland Coal 1083' - 1120' (MD & TVD) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction/SP/GR/Caliper; Microlog; Density 27. WAS WELL CORRED No

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	135'	12-1/4"	Surface, 125 sx Standard	None
5-1/2"	15.5#	1258'	7-7/8"	Surface, 100 sx Econolite & 80 sx Class B	None

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NA					2-3/8	1140'	NA

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	SHOTS		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1083' - 1090'	0.75"	42	shots	1083' - 1120'	Acidized w/1000 gal 10% NEFE
1094' - 1102'	0.75"	48	shots		Frac'd w/48,900 gal 70% Foam
1104' - 1120'	0.75"	96	shots		and 7000# 20/40 and 97,500# 16/30 Sand

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Well capable of commercial production						SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/11/94	18.5	1/4	→	0-	52.4	.75	0-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
35	35	→	0-	68	1	0-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY Tom Bergin

35. LIST OF ATTACHMENTS  
Induction, Density, ML & Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Rodney A. Kiel TITLE Operations Engineer DATE 8-12-94

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Fruitland Coal	1083'	1120'	Coal: Black vitreous, platy at top, moderate to well cleated, good visible desorption
Pictured Cliffs	1143'		Sandstone: White-clear, fine to medium grained, soft, subangular, subround, calcareous, no fluorescence

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal		1083'
Pictured Cliffs		1143'