

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other Coal Gas Methane

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ OTHER 070 FARMINGTON, NM

2. NAME OF OPERATOR

Texakoma Oil and Gas Corporation

3. ADDRESS AND TELEPHONE NO.

5400 LBJ Freeway, Suite 500, Dallas, TX 75240 214-701-9106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1200' FSL & 1850' FWL of Sec. 21 T25N-R13W

At top prod. interval reported below same

At total depth same

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 5/23/94 16. DATE T.D. REACHED 5/25/94 17. DATE COMPL. (Ready to prod.) 8/12/94 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6249 GR, 6254 KB 19. ELEV. CASINGHEAD 6249

20. TOTAL DEPTH, MD & TVD 1173' 21. PLUG, BACK T.D., MD & TVD 1171' 22. IF MULTIPLE COMPL., HOW MANY* NA 23. INTERVALS (DRILLED BY) ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal 993' - 1033' (MD & TVD) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Density/GR/Caliper; Microlog

29. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	129'	12-1/4"	Surface; 125 sx Standard	None
5-1/2"	15.5#	1171'	7-7/8"	Surface; 110 sx Class B & 80 sx Standard	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NA					2-3/8	1080'	NA

31. PERFORATION RECORD (Interval, size and number)

993' - 1006' 0.75" 78 shots

1011' - 1033' 0.75" 132 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
993-1033	Acidized w/ 1000 gal 10% NEFE
	Frac'd w/ 49,400 gal 70% Foam
	and 7000# 20/40 and 103,500# 16/30 sand.

33.* PRODUCTION

DATE FIRST PRODUCTION Well capable of commercial production PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) SI

DATE OF TEST 8/11/94 HOURS TESTED 13 CHOKE SIZE 1/4 PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW, TUBING PRESS. 52 CASING PRESSURE 52 CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Tom Bergin

35. LIST OF ATTACHMENTS

Density, Microlog, & Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Rodney A. Kiel

TITLE

Operations Engineer

DATE

8-12-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Fruitland Coal	993'	1033'	Coal: Black vitreous, medium-hard to hard, slightly cleated, slight to moderate visible desorption
Pictured Cliffs	1050'		Sandstone: White, calcareous, soft to medium-hard, carbonaceous in part

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal		993'
Pictured Cliffs		1050'