Form 3160-5 (June 1990)

1. Type of Well Oil Well

2. Name of Operator

Other

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

		British with Deliai 140,
		NIM OZZZZ
		NM-87301
6.	If Indian	Allottee or Tribe Name
	ar moran,	Another or Tribe Name

N/A

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Navajo (Surface ) 7. If Unit or CA, Agreement Designation

Abandonment	2. Name of Operator	<del></del>		8. Well Name and	d No. 4/1/20
Location of Well (Poonage, Sec., T. R. M., or Survey Description)  Location of Well (Poonage, Sec., T. R. M., or Survey Description)  BASIN—Truit. Coal Gas Surface: SESW 21-25n-13w   1200′FS1 × 1850′FWL  BASIN—Truit. Coal Gas San Juan, NM  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF SUBMISSION  Abandonment   Recompletion   Non-Routine Fracturing   Non-Routine f	Texakoma Oil and Gas Corporation	(214) 701-9106	5	Crow	1-11
Surface: SESW 21-25n-13w   Cool FSX & 1850 FW    BHL: Same   CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION   Chapter of Plans    Subsequent Report   Plugging Back   Construction   New Constru	5400 LBI Freeway Suite 500 Dall	T. 75040		9. API Well No.	
BHL: Same  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Now Construction  Subsequent Report  Final Abandonment Notice  Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally diversion for the latter to operate well.  TO will change from 1,100' to 1,300'. Long string cement will still be circulated to surface. Volume will increase from \$205 cu ft (\$170 sx) to \$240 cu ft (\$202 sx) to account for increased TD.  The consultant  Title Consultant  Title  Describerior String any proposed work in the circulated to batch account for increased TD.  Approved by  Consultant  Title  Type of NOTICE, REPORT, OR OTHER DATA  Type OF ACTION  Now Construction  Now Construction	Location of Well (Pootage Sec. T. D. M.		7// 10	30-04	5-28718
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent	Surface: SESW 21 35 - 13 - 1	4	Racin		<u> </u>
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent	DIII 0	FSL × 1850 Fa	16		coal Gas
TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent	BHL: Same	,			
Notice of Intent    Abandonment   Abandonment   Abandonment   Non-Routine Fracturing   Non-Routine Fracturing   Water Shu-Off	CHECK APPROPRIATE BOX(s) TO INDICA	TE NATURE OF MOTOR			
Subsequent Report				T, OR OTHE	R DATA
Subsequent Report    Recompletion   Plugging Back   Nun-Routine Fracturing   Water Shat-Off   Conversion to Injection   Co	Notice of Intent	TYPE (	OF ACTION		
Subsequent Report    Final Abandonment Notice   Plugging Back   Now Construction   Now Co	- Inch	Abandonment		Change of	Plane
Plagging Back   Cashing Repair   Water Shall-Off   Cashing Repair   Water Shall-Off   Convertion to Injection   Dispose Water   (Note: Report results of multiple completion or Note of Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drift give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*    Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drift of the latter to operate well.    Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drift of the latter to operate well.    Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drift on a Repair of the latter to operate well.    Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drift of the starting any proposed work. If well is directionally drift of the starting any proposed work. If well is directionally drift on the starting any proposed work. If well is directionally drift on the starting any proposed work. If well is directionally drift on the starting any proposed work. If well is directionally drift on the starting any proposed work. If well is directionally drift on the starting any proposed work. If well is directionally drift on the starting any proposed work. If well is directionally drift on the starting any proposed work. If well is directionally drift on the starting any proposed work. If well is directionally drift on the star	Subsequent Report	<u> </u>			
Final Abandonment Notice    Aljering Casing   Conversion to Injection   Dispose Water   Conversion to Injection   Conversion to Injection   Dispose Water   Conversion to Injection   Conversion to Injection   Dispose Water   Conversion to Injection   Conversion to		7		1 1	
Dispersion to Injection    Dispersion to Injection   Dispersion to Injection	Final Abandonment Notice				
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drift give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Specific Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drift of the latter to operate well.  Specific Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drift of the latter to operate well.  Specific Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drift of the latter to operate well.  Specific Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drift of the latter to operate well.  Specific Proposed or Completed Starting any proposed work. If well is directionally drift of the latter to operate well.  Specific Proposed or Completed Starting any proposed work. If well is directionally drift of the latter to this work.)*  Corporation for the latter to operate well.  Specific Proposed or Completed Starting any proposed work. If well is directionally drift of the latter to this work.)*  Corporation for the latter to operate well.  Specific Proposed or Completed Starting any proposed work. If well is directionally drift of the latter to this work.)*  Corporation for the latter to operate well.  Corporation for the latter to this	ĺ		ΓD	Conversion	to Injection
Speerex Ltd. Partnership has reached agreement with Texakoma Oil and Gas Corporation for the latter to operate well.  TD will change from 1,100' to 1,300'. Long string cement will still be circulated to surface. Volume will increase from ≈205 cu ft (≈170 sx) to ≈240 cu ft (≈202 sx) to account for increased TD.  Thereby certify dia the foregoing into and copted signed to the consultant  Title Consultant  Title Approved by Conditions of approval, if any:  Title Date MART 1 1994				L Dispose Wa	iter
Speerex Ltd. Partnership has reached agreement with Texakoma Oil and Gas Corporation for the latter to operate well.  To will change from 1,100' to 1,300'. Long string cement will still be circulated to surface. Volume will increase from ≈205 cu ft (≈170 sx) to ≈240 cu ft (≈202 sx) to account for increased TD.  Thereby certify (that the foregoing a) row and confect title Consultant  Title Consultant  Title Consultant  Title Date MART 11 1994	3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and	Rive pertinent dates including assistant		Complet on or Reco	s of multiple completion on W mpletion Report and Log for
I hereby certify that the foregoing it true and correct  Signed	Corporation for the latter to operate we		i lexako	oma Oil	and Gas
Title Consultant  CC: BLM(3+2 for OCD)  CC: BLM(3+2 for OCD)  CC: BLM(3+2 for OCD)  Title Consultant  Title Consultant  Approved by Conditions of approval, if any:  Title Date MAR 1 1 1994	TD will change from 1,100' to 1,300'. Surface. Volume will increase from \$205	II.	النب جم	.20. 1	
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Signed	TD will change from 1,100' to 1,300'. Surface. Volume will increase from \$205	II.	النب جم	till be circ cu ft (≈2	culated to 202 sx) to ASCEIVED SLM
Approved by	TD will change from 1,100' to 1,300'. Surface. Volume will increase from ≈205 account for increased TD.	II.	النب جم	till be circ cu ft (≈2	culated to 202 sx) to ASCEIVED SLM
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c 18 U.S.C. Section 1001 makes it	TD will change from 1,100' to 1,300'. Surface. Volume will increase from ≈205 account for increased TD.  Thereby certify that the foregoing it true and correct  Signed	Long string cemer cu ft (≈170 sx) t	النب جم	cc: BLM(3	culated to 202 sx) to SECEIVED SLM +2 for OCD)
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