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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Name of Well
☐ Oil Well ☒ Gas Well ☐ Other

Name of Operator
Xakoma Oil and Gas Corporation (214) 701-9106

Address and Telephone No.
c/o Lincoln Centre, 5400 LBJ Freeway, Ste. 500, Dallas, TX 75240

Description of Well (Footage, Sec., T., R., M., or Survey Description)
1200' FSL, 1850 FWL Sec. 21 -25N-13W

5. Lease Designation and Serial No.
NM-87301

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
Crow Flats #2

9. API Well No.
30-045-28718

10. Field and Pool, or Exploratory Area
Basin - Fruitland Coal

11. County or Parish, State
San Juan, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other <u>Drilling & Complete</u>	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded well @ 3:15 p.m., MST, on 5/23/94. Drilled 12-1/4" hole to 129' and ran 8-5/8" 24# J-55 ST&C to 129.03'. Guide shoe @ 128.25', insert float @ 86.25', and 2 centralizers @ 86' and 46'. Cmt'd w/125 sx (148 ft³) stand cmt + 2% CaCl + .25#/sx Flocele. Circ 10 Bbls cmt to surf. Bumped plug @ 6:45 p.m., MST, 5/23/94. Drilled Baffle and tested OK to 600 psi. Drilled 7-7/8" to 1173' - TD @ 9:30 am., MST, 5/25/94. Ran open hole logs. Ran 5-1/2" 15.5# J-55 LT&C w/guide shoe @ 1171', float collar @ 1127' and 6 centralizers @ 1150', 1070', 990', 910', 830', and 750'. Cmt'd prod string w/110 sx (201 ft³) Class B + 2% CaCl + .25#/sx Flocele followed by 80 sx (94 ft³) stand cmt + .6% HALAD-322. Bumped plug to 900 psi @ 5:40 p.m., MST, 5/25/94. Topped off w/5 Bbls cmt. Ran GR and CBL. Perf. Fruitland Coal @ 993-1006', and 1011-33' (6 SPF) on 8/10/94. Performed foam frac. Ran 2-3/8" tbg to 1080' and installed down hole pump.

cc: 3 - BLM Farmington
2 - NMOCC

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OIL CON. DIV.
DIST. 3

I hereby certify that the foregoing is true and correct

Signed Mary Curless Patton P.E. Title Drilling Manager Date 8-11-94

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

OPERATOR

GENERAL INSTRUCTIONS

Instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedure and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special in-

SPECIFIC INSTRUCTIONS

Zones, or other zones with present significant fluid contents not sealed by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above cement plugs; amount, size, method of parting of any casing, liner or tubing and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

em 4—If there are no applicable State requirements, locations on Federal Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

em 13—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that: This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

AUG 20 1994