Submit 5 Copies
Appa priate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

2) All sections of this form must be filled out for allowable on new and recompleted wells.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

INTERIOR TO TRANSPORT OIL AND NATURAL GAS. Septial No. 2810. Paratington, N.M. 87499 Reaconglote Bing (Code provided) Change in Transporter of Change of providing operation of Providing Advanced Transporter of Change in Transporter of Change i	DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	;	Santa Fe, New N	Mexico 8750	04-2088		The second secon	_9	01151
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