

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM 61271

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Bisti Coal 30 Com #1

9. API WELL NO.

30-045-28797

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 30, T25N, R12W

12. COUNTY OR PARISH
San Juan

13. STATE
N.M.

1a. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

DRY ☐

Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. REVR. ☐

2. NAME OF OPERATOR

Giant Exploration & Production

3. ADDRESS AND TELEPHONE NO.

P.O. Box 2810, Farmington, N.M. 87499 326-3325

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 790' FNL, 790' FEL, Sec 30, T25N, R12W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

10-20-92

16. DATE T.D. REACHED

10-23-92

17. DATE COMPL. (Ready to prod.)

6-1-93

18. ELEVATIONS (DF, RKB, RT, etc.)*

6383' GLE

19. ELEV. CASINGHEAD

1335'

20. TOTAL DEPTH, MD & TVD

1335'

21. PLUG, BACK T.D., MD & TVD

1280.40

22. IF MULTIPLE COMPL. HOW MANY*

N/A

23. INTERVALS DRILLED BY

X

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1165'-1169', 1175'-1186'

25. WAS DIRECTIONAL SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Density - Neutron logs with caliper and gamma ray

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20#	123.41'	8-3/4"	See Exhibit "A" 94 SX	111 yd
4-1/2"	9.5#	1324'	6-1/4"	160 SX 264 yd	93 yd

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
1-1/2"	1169'			

30. TUBING RECORD

SIZE	DEPTH SET (MD)	SACKS CEMENT (MD)
1-1/2"	1169'	

31. PERFORATION RECORD (Interval, size and number)

1165'-1169' 0.40" 16 Holes
1175'-1186' 0.40" 44 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1165'-1169'	Fraced with 4500# 40/70
1175'-1186'	Brady Sand, 49,060# 12/20
	Brady Sand

33. PRODUCTION

DATE FIRST PRODUCTION

6-1-93

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or Shut-in)

Shut-in

DATE OF TEST

6-1-93

HOURS TESTED

24 hrs

CHOKE SIZE

1/4"

PROD'N. FOR TEST PERIOD

OIL—BBL.

0

GAS—MCF.

0 No flow

WATER—BBL.

0

GAS-OIL RATIO

FLOW. TUBING PRESS.

0

CASINO PRESSURE

135

CALCULATED 24-HOUR RATE

OIL—BBL.

0

GAS—MCF.

0

WATER—BBL.

0

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *John C. Corbett*

TITLE Sr. Vice President

DATE JUN 10 1993

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	951'					
Basal Fruitland	1176'					
Pictured Cliffs	1235'					

38. GEOLOGIC MARKERS

BISTI COAL 30 COM WELL NO. 1
790' FNL, 790' FEL
SECTION 30, TOWNSHIP 25 NORTH, RANGE 12 WEST
LEASE NO. NM - 61271
SAN JUAN COUNTY
NEW MEXICO
COMPLETION REPORT
EXHIBIT "A"

CEMENT RECORD

Surface Casing - Mixed and pumped 94 sks. (111.0 cu.ft.) of Class "B" cement containing 2% CaCl_2 and 1/4#/sk. cellophane flakes. Cement circulated to surface.

Production Casing - Mixed and pumped 85 sks. (175.1 cu.ft.) Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 75 sks. (88.5 cu.ft.) of Class "B" cement containing 2% CaCl_2 and 1/4#/sk. cellophane flakes. Cement circulated to surface.

85 175
75 89
160 264