

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM - 61273
2. Name of Operator Giant Exploration & Production Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 2810, Farmington, NM 87499 (505)326-3325	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1850' FSL, 1850' FWL, Sec. 25, T25N, R13W	8. Well Name and No. West Bisti Coal 25 No. 2
	9. API Well No.
	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Drilling Progress</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was spudded November 9, 1992. Drilled 8-3/4" hole to 127'. Ran 3jts. (123.65') 7", 20#, J-55, 8rd, ST&C casing. Casing set at 124.15'. Mixed and pumped 60 sks. (70.8 cu.ft.) Class "B" cement containing 2% CaCl₂ and 1/4#/sk cellophane flakes. Circulated cement to surface. Pressure tested to 600 psi for 30 minutes; test okay. Drilled out to 1090' with 6-1/4" bit. Drill pipe twisted off at 200'. Attempted to fish pipe for three days unsuccessfully. Received verbal approval on November 13, 1992, from Wayne Townsend, Bureau of Land Management, to Plug & Abandon well. Tripped in hole with 213' of 1" line pipe. Could not get past fish. Mixed and pumped 70 sks. (82.6 cu.ft.) of Class "B" cement. Circulated cement to surface. Installed P&A marker. Skidded rig to drill replacement well, West Bisti Coal 25 Well No. 2.

RECEIVED
BLM
NOV 25 11:11:24
OIL CON. DIV.
DIST. 3
DEC - 9 1992

14. I hereby certify that the foregoing is true and correct

Signed Jeffrey R. Vaughan Title Engineering Manager Date NOV 24 1992
(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

APPROVED

NOV 25 1992
AREA MANAGER