

Form 3160-4  
(July 1992)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1. TYPE OF WELL: OIL WELL  GAS WELL  DRY  OTHER  Coal

2. TYPE OF COMPLETION: NEW WELL  WORK OVER  REKEY  PLUG BACK  DIFF. CENTER  OTHER  Plug back PC  
Recomplete in FR

3. NAME OF OPERATOR: Dugan Production Corp.

4. ADDRESS AND TELEPHONE NO.: P.O. Box 420, Farmington, NM 87499 505-325-1821

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1850' FSL & 1800' FWL (NE/4 SW/4)  
At top prod. interval reported below  
At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 4-12-91 16. DATE T.D. REACHED 4-17-91 17. DATE COMPL. (Ready to prod.) 5-9-92 18. ELEVATIONS (DP, RAB, RT, OR, ETC.)\* 6245' GL 19. ELEV. CASINGHEAD 6245' GL

20. TOTAL DEPTH, MD & TVD 1334' 21. PLUG BACK T.D., MD & TVD 1190' 22. IF MULTIPLE COMPL., HOW MANY? 23. INTERVALS DRILLED BY T.D. ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 1160-1176 (Basin FR Coal) 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN IES, Density, Neutron 27. WAS WELL CORDED no

28. CARING RECORD (Report all strings set in well)

CARING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLES SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20#	122'	9-7/8"	83 cf class "B"	none
4 1/2"	11.6#	1319'	6-1/4"	276 cf (100 sx 2% lodense w/4# celloflake/sk & 60 sx class "B" w/4# celloflake/sk).	none

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2"	1157'	

31. PERFORATION RECORD (Interval, size and number) 1160, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 76 (all 4 JSPF). Total 64 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1160-1176'	30,755 gals 70% quality foam 10,000 lbs 40-70 sand 18,200 lbs 12-20 sand 300 gals 15% HCL

33. PRODUCTION

DATE FIRST PRODUCTION 5-9-92 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing - capable of producing gas WELL STATUS (Producing or shut-in) producing

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO

35. LIST OF ATTACHMENTS BHP = 136 psi

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED John Alexander TITLE Operations Manager

RECEIVED JAN 17 1995 OIL CON. DIV. DIGIT 2

ACCEPTED FOR RECORD

FARMINGTON DISTRICT OFFICE

\*(See Instructions and Spaces for Additional Data on Reverse Side)

