Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III		Da.		w Merica &	7501 2000				
1000 Rio Brazos Rd., Aztec, NM 87	7410			w Mexico 8					
<u>I.</u>	חבע	ACESI FO	OR ALLO	WABLE AN	D AUTHOR	RIZATION	J		
Operator		TOTHA	NSPORT	OIL AND N	ATURAL (GAS	ν.		
Giant Exploration &	C. Dec. 1						II API No.		
Address	Product	<u>ion Comp</u>	any			1	30-045-28808		
P.O. Box 2810, Farm							<u>10-045-2</u>	8808	
Reason(s) for Filing (Check proper b	ungton, l	NM 8749	9						
New Well	,	Cha : .	.		Other (Please exp	plain)			
Recompletion	Oil	Change in	Fransporter of:	-	•	•			
Change in Operator	=		Dry Gas						
If change of operator give name	Changin	CAG GAS	Condensate						
and address of previous operator									
II. DESCRIPTION OF WE	II AND ID	14.077							
Lease Name	CO AND LE								
Bisti Coal 31 /3	676	Well No.	ool Name, In	cluding Formatio	a	Kine	of Lease		
Location	6/6	1 1	Basin F	ruitland	Coal 744	State	Federal or F	cc	Lease No.
Unit Letter G	10				773	2/		NM -	36585
Out Letter	:18	50' F	ect From The	North L	1850) Š			
Section 31 Town	05				ine and _1000	, F	ect From The	East	
31 10W	nship 25N	R	lange 12W		NMPM, San	Tuan			
II. DESIGNATION OF TR	ANCDODO				our our	Juan			Coun
II. DESIGNATION OF TR. Name of Authorized Transporter of Oi	ANSPORTE	R OF OIL	AND NA	TURAL GAS	3				
			ر	Address (G	ive address to w	hich approve	d come of all		
Name of Authorized Transporter of Ca	POD /c	110850				upprove	copy of this	form is to be	senı)
Giant Exploration 6	unghead Gas	or	Dry Gas X	Address (G	ve address to wi	biob a			
Fiant Exploration & I well produces oil or liquids, ve location of tanks.	Productio	n Compar	14/0/08	10 P.O. B	ox 2810	E a sem d	copy of this	form is to be	sent)
ve location of tanks.	Unit	Soc. T	vp. R	ge. Is gas actual	v connected?	rarming	gton, NM	87499)
this production is commingled with a				No	-y commoded)	When	. ?		
this production is commingled with the V. COMPLETION DATA	nat from any other	er lease or poo	l, give commi	ngling order num	iber:				
TON DATA				-			-		
Designate Type of Completic	on - (X)	Oil Well	Gas Well	New Well	Workover			,	
ale Spudded			X	X		Deepen	Plug Back	Same Res'v	Diff Res
11-07-92	1.2 c	l. Ready to Pro	xd.	Total Depth	J	1			
evations (DF, RKR, RT, CP, etc.)				Dopul			DDTD		
levations (DF, RKB, RT, GR, etc.)				1175'			P.B.T.D.	l ·	
0377. GTE	Name of Pro	oducing Forms	uion		Pay		1112	11/2	. 66
etlocations GTE	Name of Pro		uion d Coal	1175'	Pay		1112 Tubing Dept	h	-66
o 3 2 2 GLE	Name of Pro Basin F	oducing Forma Fruitlan	uion d Coal	1175 ' Top Oil/Gas	Pay		1112 Tubing Dept 955	h 	-66
o 3 2 2 · GLE	Name of Pro Basin F	oducing Forma Fruitlan	d Coal	1175' Top Oil/Gas 951'			Tubing Dept 955	h 3 Shoe	- 46
951' - 961', 965	Name of Pro Basin F 5' - 969'	oducing Forma Fruitlan	d Coal	1175' Top Oil/Gas 951'			1112 Tubing Dept 955 Depth Casing 1159.72	h 3 Shoe	. 66
951' - 961', 965 HOLE SIZE	Name of Pro Basin F 5' - 969' TU CAS	oducing Forma Fruitlan	d Coal	1175 ' Top Oil/Gas	NG RECORI)	1112 Tubing Dept 955' Depth Casing 1159.72	Shoe	
HOLE SIZE	Name of Probability Basin F 5' - 969' TC CASI 7"	Oducing Forma Fruitlan UBING, CA	d Coal	1175' Top Oil/Gas 951' D CEMENTII	NG RECORI DEPTH SET		Tubing Dept 955' Depth Casing 1159.72	Shoe ACKS CEM	ENT
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HOLE SIZE 3-3/4" -1/4"	Name of Pro Basin F 5' - 969' TC CAS: 7" 4-1/	oducing Forma Fruitland UBING, CA UNG & TUBIN	d Coa1 SING ANI	1175' Top Oil/Gas 951' D CEMENTII	NG RECORD DEPTH SET		Tubing Dept 955' Depth Casing 1159.72	ACKS CEM	ENT
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HOLE SIZE 3-3/4" -1/4" TEST DATA AND REQUE L WELL (Test must be after the First New Oil Run To Tank angth of Test tual Prod. During Test AS WELL mal Prod. Test - MCF/D 1.4 ing Method (pitot, back pr.) ck Pressure OPERATOR CERTIFIC hereby certify that the rules and regul Division have been complied with and as true and complete to the best of my the	Name of Probability Basin F 5' - 969' CASS 7'' 4-1/ 4-1/ EST FOR AI Pecovery of total Date of Test Tubing Press Oil - Bbls. Length of Tes 24 hour Tubing Press 144 CATE OF Colations of the Oil	UBING, CA ING & TUBIN / 2" LOWABL I volume of low ure St rs are (Shut-in) COMPLIA Conservation	SING ANI	1175' Top OiVGas 951' D CEMENTII 129 1159 1159 Casing Pressur Water - Bbis. Bbis. Condense 0 Casing Pressur 144 O	NG RECORI DEPTH SET . 32' . 72' exceed top allow thod (Flow, pum	sable for this of p. gas lift, etc.	Tubing Dept 955' Depth Casing 1159.72 SSEE Exh See Exh Choke Size Gas- MCF Gravity of Com N/A Choke Size 0.375	ACKS CEM ibit "A ibit "A r full 24 how	ENT
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number translations.

BISTI COAL 31 WELL NO. 1 1850' FNL, 1850' FEL SECTION 31, TOWNSHIP 25 NORTH, RANGE 12 WEST LEASE NO. NM - 36585 SAN JUAN COUNTY NEW MEXICO COMPLETION REPORT EXHIBIT "A"

CEMENT RECORD

Surface Casing Mixed and pumped 60 sks. (70.8 cu.ft.) of Class "B" cement containing 2% CaCl₂ and 1/4#/sk. cellophane flakes. Cement circulated

to surface.

Mixed and pumped 75 sks. (154.5 cu.ft.) Class "B" cement containing 2% Thriftyment and 1/4#/sk. cell-Production Casing ophane flakes. Tailed in with 65 sks. (76.7 cu.ft.) of Class "B" cement containing 2% CaCl₂ and 1/4#/sk. cellophane flakes. Cement

circulated to surface.