

09-24-90

**T** Gas  
**R**  
**A**  
**N**  
**S**

TOPS		NTD	X	Well Log	TEST DATA							
				Plot	Schd.	PC	Q	PW	PD	D	Ref.No.	
Ojo Alamo		C-103										
Kirtland		C-104		Electric Log								
Fruitland				C-122								
Pictured Cliffs		Ditr		Dfa								
Chacra		Datr		Dac								
Cliff House												
Menefee												
Point Lookout												
Mancos												
Gallup												
Greenhorn												
Dakota												
Entrada												

Acres N/320

P  
O  
O

BasinFrCoalCo. SJ S 27 T25N R 12W U B Oper. Giant Explor. & Prod. Lse. Bisti Coal 27 Com No. 1

B-27-25N-12W

GIANT EXPLOR. & PROD. CO.



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Resource Area

1235 Laplata Highway

Farmington, New Mexico 87401 NOO-C-14-20-5579 et al. (WC)  
3162.3-1 (019)



IN REPLY REFER TO:

Giant Exploration & Production Company  
P.O. Box 2810  
Farmington, NM 87499

OCT. 1 6 1991

Gentlemen:

Enclosed are your Applications for Permit to Drill well Nos:

- ✓ 1. 1 Bisti Coal 27 Com, sec. 27, T. 25 N., R. 12 W., San Juan Co., NM  
lease NOO-C-14-20-5579.
- ✓ 2. 1 East Bisti Coal 31, sec. 31, T. 25 N., R. 11 W., San Juan Co., NM  
lease NM-76857.
- ✓ 3. 331 Carson Unit 23, sec. 23, T. 25 N., R. 12 W., San Juan Co., NM  
lease SF-078067.
- ✓ 4. 1 Buena Suerte 14K Com, sec. 14, T. 25 N., R. 11 W., San Juan Co., NM  
lease 14-20-603-1431.
- ✓ 5. 323 Carson Unit 20, sec. 20, T. 25 N., R. 11 W., San Juan Co., NM  
lease SF-078061.

As discussed with Earlene Bickford of your company on October 10, 1991 the subject APDs are rescinded and returned due to drilling not being commenced within one year of the approval date.

You are required to request surface rehabilitation instructions from this office if construction activities occurred on the referenced drill site. If this office does not receive comment within 30 days, we will presume that no construction occurred and proceed accordingly. Later discovery that construction activities have in fact occurred, may result in assessment of liquidated damages.

Sincerely,

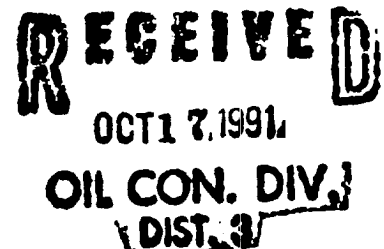
/s/ John L. Keller

John L. Keller  
Chief, Branch of Mineral Resources

Enclosures

cc:  
New Mexico Oil Conservation Division, 1000 Rio Brazos Rd., Aztec, NM 87410  
BIA, Window Rock

## ABANDONED LOCATION



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Hixon Development Company

3. ADDRESS OF OPERATOR

P. O. Box 2810, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

790' FNL, 2510' FEL

At proposed prod. zone

Section 27, T25N, R12W, NMPM

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

25 miles southeast of Farmington, NM

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

130'

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

545'

16. NO. OF ACRES IN LEASE

160.00

19. PROPOSED DEPTH

1200'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

320

20. ROTARY OR CABLE TOOLS

Rotary

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6340' GLE

22. APPROX. DATE WORK WILL START\*

March 7, 1990

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8-3/4"	7"	20#	110'	60 sks (1.18 ft <sup>3</sup> /sk)
5-1/4"	4-1/2"	10.5#	1200'	cmt to surface
				125 sks cmt to surface
				(75 sks - 2.06 ft <sup>3</sup> /sk)
				(50 sks - 1.18 ft <sup>3</sup> /sk)

It is proposed to drill the subject Basin Fruitland Coal Well. It will be evaluated on the basis of open hole logs. Please see attached Onshore Oil and Gas Order No. 1 data.

RECEIVED

SEP 24 1990

OIL CON. DIV.  
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED John C. Corbett

TITLE Vice-President-Exploration

DATE February 6, 1990

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of the United States.

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Box 2088, Hobbs, NM 88240

DISTRICT II  
Drawer DD, Artesia, NM 88210

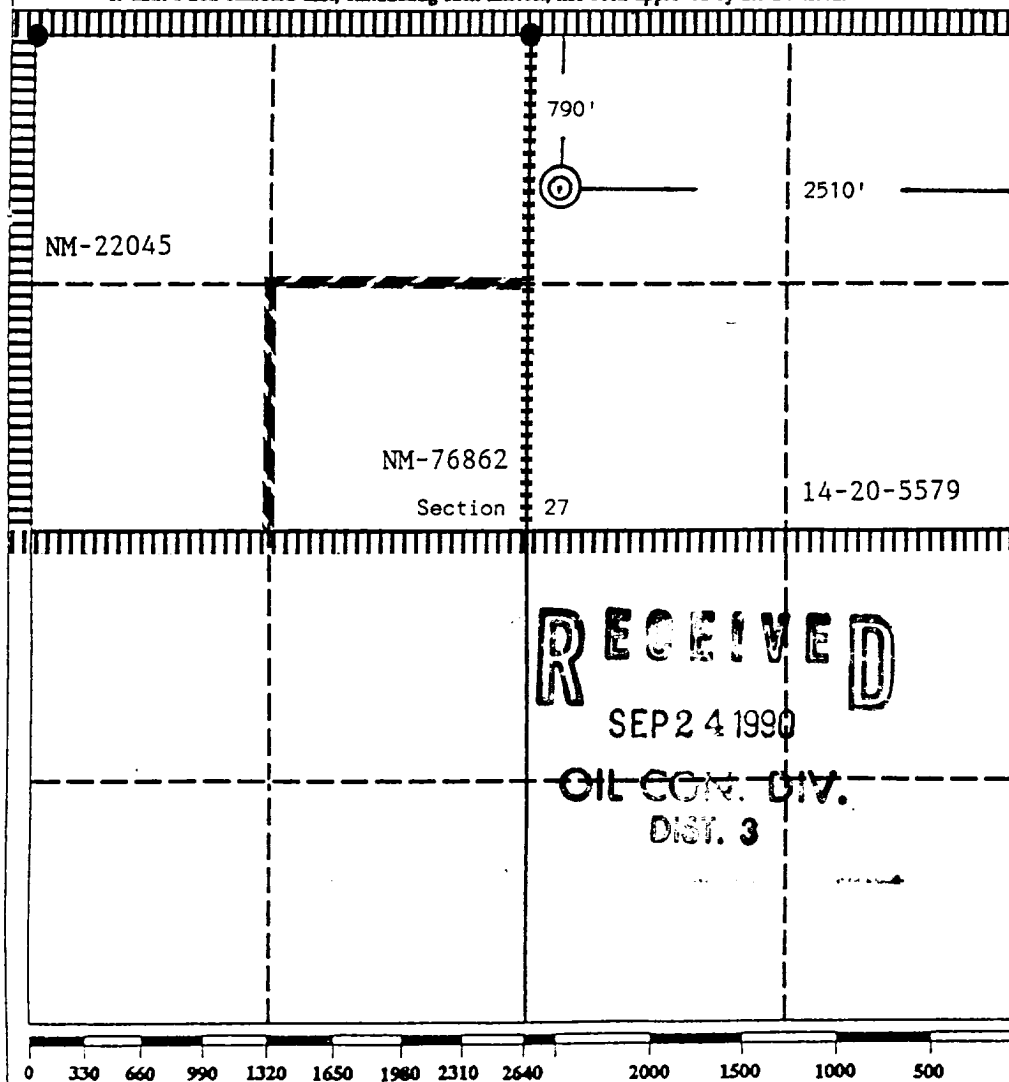
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator <i>Saint Explorer &amp; Prod. Co.</i> Hixon Development Company			Lease Bisti Coal 27 Com.		Well No. 1
Unit Letter B	Section 27	Township 25 North	Range 12 West	County San Juan	
Actual Footage Location of Well: 790 feet from the North line and 2510 feet from the East line					
Ground level Elev. 6340	Producing Formation Fruitland	Pool Basin Fruitland Coal		Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
☐ Yes ☐ No If answer is "yes" type of consolidation \_\_\_\_\_  
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_  
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature  
*John C. Corbett*  
Printed Name  
John C. Corbett  
Position  
Vice President-Exploration  
Company  
Hixon Development Company  
Date  
January 30, 1990

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
January 17, 1990

Signature & Seal of  
Professional Surveyor  
*Edgar L. Risenhoover*  
Certification No. 5979  
Edgar L. Risenhoover  
REGISTERED LAND SURVEYOR  
NEW MEXICO

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SEP 24 1990

OIL CON. DIV.  
DIST. 3