Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM	APPR	OVED
Budget Bure	au No.	1004-0135
Expires	March	11 1991

Expires:	Marci	h 31,	1993

	LAND MANAGEMENT / /	5. Lease Designation and Serial No.	
SUNDBY NOTICES	AND REPORTS ON WELLS	NOO-C-14-20-5579	
		6. If Indian, Allottee or Tribe Name	
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals		Navajo Allotted	
SUBMI [*]	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation	
1. Type of Well		_	
Oil KX Gas Other		8. Well Name and No.	
2. Name of Operator		Bisti Coal 27 Com #1	
Giant Exploration & Produ	ction Company	9. API Well No.	
3. Address and Telephone No.			
P.O. Box 2810, Farmington, NM 87499 (505)326-3325 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' FNL, 2510' FEL, Sec 27, T25N, R12W		10. Field and Pool, or Exploratory Area	
		Basin Fruitland Coal II. County or Parish, State	
		N N	
ι'.		San Juan, New Mexico	
CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent	Abandonment	Change of Plans	
17°01	Recompletion	New Construction	
XX Subsequent Report	Plugging Back	Non-Routine Fracturing	
	Casing Repair	Water Shut-Off	
Final Abandonment Notice	Altering Casing	Conversion to Injection	
	Other Drilling progress	Dispose Water	
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
	l all pertinent details, and give pertinent dates, including estimated date of starting ical depths for all markers and zones pertinent to this work.)*		
This well was spudded on Ran 3 jts. (124.80') 7", 126.30'. Mixed and pumpe containing 2% CaCl ₂ and 1	December 9, 1992. Drilled 8-3/4" hole 20#, J-55, 8rd, ST&C casing. Casing s d 60 sks. (70.8 cu.ft.) Class "B" cem/4#/sk cellophane flakes. Circulated	e to 136'. set at nent cement	
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This well was spudded on Ran 3 jts. (124.80') 7", 126.30'. Mixed and pumpe containing 2% CaCl ₂ and 1 to surface. Pressure tes 14. I hereby certify that the foregoing is true and correct This space for Feddral or State office use) Approved by	December 9, 1992. Drilled 8-3/4" hole 20#, J-55, 8rd, ST&C casing. Casing s d 60 sks. (70.8 cu.ft.) Class "B" cem /4#/sk cellophane flakes. Circulated ted to 600 psi for 30 minutes; test ok DEC2 8 1992 CON. DIV. DIST. 3	any proposed work. If well is directionally drilled to 136'. Set at sent cement cay. RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED	