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Appropriate District Office
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DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Giant Exploration & Production		Well API No. 30-045-28811
Address P.O. Box 2810, Farmington, NM 87499		
Reason(s) for Filing (Check proper box)		
New Well	<input checked="" type="checkbox"/>	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Recompletion	<input type="checkbox"/>	
Change in Operator	<input type="checkbox"/>	
If change of operator give name and address of previous operator		
<input type="checkbox"/> Other (Please explain)		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Bisti Coal 27 Com	Well No. 1	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. NOO-C-14-20-5579
Location				
Unit Letter <u>B</u> : <u>790'</u> Feet From The <u>North</u> Line and <u>2510'</u> Feet From The <u>East</u> Line				
Section <u>27</u> Township <u>25N</u> Range <u>12W</u> , <u>NMPM</u> , <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Giant Exploration & Production 2811550	P.O. Box 2810, Farmington, NM 87499	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Tw.	Rge.
Is gas actually connected?		When?
No		ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input type="checkbox"/>	Gas Well <input checked="" type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 12-9-92	Date Compl. Ready to Prod. N/A	Total Depth 1165'		P.B.T.D. 1112'				
Elevations (DF, RKB, RT, GR, etc.) 6340' GLE	Name of Producing Formation Basin Fruitland Coal		Top Oil/Gas Pay 1023'		Tubing Depth 1023'			
Perforations 1023'-1029', 1055'-1058', 1076'-1082'					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
8-3/4"	7"		126.30'		See Exhibit "A"			
6-1/4"	4-1/2"		1158.55'		See Exhibit "A"			
	2-1/16"		1023'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
			RECEIVED JUL 7 1993 OIL CON. DIV DIST. 3

GAS WELL

Actual Prod. Test - MCF/D N/A	Length of Test N/A	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) N/A	Tubing Pressure (Shut-in) 215 psi	Casing Pressure (Shut-in) 215 psi	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Jeffrey R. Vaughan V.P., Operations
Printed Name
Date 07 1993
Telephone No. 326-3325

OIL CONSERVATION DIVISION

Date Approved 07 1993

By Original Signed by CHARLES GHOLSON

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter or other.
- 4) Separate Form C-104 must be filed for changes of operator, well name or number, transporter or other.

BISTI COAL 27 COM WELL NO. 1
790' FNL, 2510' FEL
SECTION 27, TOWNSHIP 25 NORTH, RANGE 12 WEST
LEASE NO. NOO-C-14-20-5579
SAN JUAN COUNTY
NEW MEXICO
COMPLETION REPORT
EXHIBIT "A"

CEMENT RECORD

Surface Casing	-	Mixed and pumped 60 sks. (70.8 cu.ft.) of Class "B" cement containing 2% CaCl_2 and 1/4#/sk. cellophane flakes. Cement circulated to surface.
Production Casing	-	Mixed and pumped 65 sks. (133.9 cu.ft.) Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 65 sks. (76.7 cu.ft.) of Class "B" cement containing 2% CaCl_2 and 1/4#/sk. cellophane flakes. Cement circulated to surface.