District I
P.O. Box 1980, Hobbs, NM
District II
P.O. Drawer DD, Arlesia, NM 88211
District III
1000 Rio Brazos Rd, Azoc, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088

Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO APPROPRIATE DISTRICT OFFICE AND 1 COPY TO SANTA FE OFFICE

(Revised 3/9/94)

PIT REMEDIATION AND CLOSURE REPORT

Operator: GIANT	EXPLORATION & PRODUCTION	Telephone: 505-326-3325	
Address: P.O.E	30X 2810 FARMINGTON, NM 8		
Facility Or: B	BISTI COAL 27 #1		
Location: Unit	or Qtr/Qtr Sec NW/NE	Sec 27 T 25N R 12W County SAN JUAN	
Pit Type: Sepa:	ratorX Dehydrator	Other NAVAJO	
Land Type: BL	M, State, Fee _	, Other	
Pit Location: Pit dimensions: length 10', width 10', depth 6' Reference: wellhead x, other Footage from reference: 70 FEET Direction from reference: 270 Degrees East North of x West South			
Depth To Ground Water: (Vertical distance from 50 feet (20 points) 50 feet to 99 feet (10 points) 60 feet to 99 feet (10 points) 70 feet from a private 100 feet (10 points) 70 feet from a private 100			
domestic water source, or; less than 1000 feet from all other water sources) Distance To Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)		Less than 200 feet (20 points) 200 feet to 1000 feet (10 points) Greater than 1000 feet (0 points)	
	and a second se	RANKING SCORE (TOTAL POINTS): 20	

Date Remediation St	Date Completed: 2/23/96
Remediation Method: (Check all appropriate	
sections)	Landfarmed Insitu Bioremediation
	Other No remediation necessary below contaminated levels to
	require remediation
Remediation Location (ie. landfarmed onsite, name and location of offsite facility)	
General Description	Of Remedial Action: None
Used open pit area to	install open top fiberglass pit. (bbl, 6' X 6')
A gravel base was laid	d down with a leak detection device before installing the fiberglass
tank.	
Ground Water Encoun	tered: No X Yes Depth
Final Pit: Closure Sampling: (if multiple samples,	Sample location Edge of pit on low flow side
attach sample results and diagram of sample	Sample depth Three feet
locations and depths)	Sample date 6/12/96 Sample time 12:00pm
	Sample Results
	Benzene(ppm)
	Total BTEX(ppm)
· 	Field headspace(ppm) 5 ppm
, * 	TPH
Ground Water Sample	: Yes X No (If yes, attach sample results)
I HEREBY CERTIFY THE	AT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST BELIEF
DATE 6/19/96	
	PRINTED NAME Rod Troxell AND TITLE Operation Compliance Supervisor



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Giant Exploration	Project #:	95300-26
Sample ID:	Bisti Coal 27 #1	Date Reported:	06-13-96
Laboratory Number:	A214	Date Sampled:	06-12-96
Chain of Custody No:	4802	Date Received:	06-12-96
Sample Matrix:	Soil	Date Extracted:	06-13-96
Preservative:	Cool	Date Analyzed:	06-13-96
Condition:	Cool and Intact	Analysis Needed:	TPH

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

7.8

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

Bisti Wells.

Analyst General

Stacy W Sendler

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District I State of New Mexico SUBMIT 1 COP P.O. Box 1980, Hobbs, NM Energy, Minerals and Natural Resources Department APPROPRIATE

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PIT REMEDIATION AND CLOSURE REPORT

Operator: GIANT	EXPLORATION & PRODUCTION	Telephone: 505-326-3325
Address: P.O. B	OX 2810, FARMINGTON, N	м 87499
Facility Or: BI	STI COAL 23 #2	
Location: Unit	or Qtr/Qtr Sec_NW/SW	Sec 23 T 25N R 12W County SAN JUAN
Pit Type: Sepa:	rator <u>X</u> Dehydrator_	Other
Pit Location: (Attach diagram)	Pit dimensions: le Reference: wellhea Footage from refere	
	Direction from refe	rence: 248° Degrees East North
		of X West South X
Depth To Ground Water: (Vertical distance from 50 feet (20 points) contaminants to seasonal 50 feet (10 points) Greater than 100 feet (0 Points) 0		
ground water)		
Wellhead Protection (Less than 200 fee		Yes (20 points) No (0 points) 0
domestic water source, or; less than 1000 feet from all other water sources)		
Distance To Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)		Less than 200 feet (20 points) 200 feet to 1000 feet (10 points) Greater than 1000 feet (0 points) 0
		RANKING SCORE (TOTAL POINTS):

Date Remediation St	arted: 2/23/96	Date Completed: 2/23/96	
Remediation Method:	Excavation X	Approx. cubic yards	
(Check all appropriate sections)	Landfarmed	Insitu Bioremediation	
	Other No remediation	necessary - below contaminated level	s
		diation	
Remediation Locatio (ie. landfarmed onsite, name and location of offsite facility)		site	
	Of Remedial Action:		
We used the open pit are	ea to install an open to	p fiberglass pit, (30bb1, 6' X 6')	
A gravel base was laid	down with a leak detect	ion device before installing the fibe	erglass
tank.			
· · ·			
Ground Water Encoun	tered: No X	Yes Depth	
Final Pit: Closure Sampling: (if multiple samples,	Sample location Edg	ge of pit on low flow side.	
attach sample results and diagram of sample	Sample depth Three	feet	
locations and depths)	Sample date 6/12/96	Sample time 1:00pm	
	Sample Results		
	Benzene(ppm) _		
	Total BTEX(ppm)	
	Field headspace	e(ppm)8 ppm	:
	TPH 9.3	.	
Ground Water Sample:	Yes No X	(If yes, attach sample results)
I HEREBY CERTIFY THE	AT: THE INFORMATION AND BELIEF	BOVE IS TRUE AND COMPLETE TO TH	E BEST
DATE 6/19/96			
	PRINTED N		



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client: Giant Exploration Sample ID: Bisti Coal 23 #2 Laboratory Number: A216 Chain of Custody No: 4802 Sample Matrix: Soil Preservative: Cool Condition: Cool and Intact	Project #: Date Reported: Date Sampled: Date Received: Date Extracted: Date Analyzed: Analysis Needed:	95300-26 06-13-96 06-12-96 06-12-96 06-13-96 TPH
---	--	---

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(rng/kg)

Total Petroleum Hydrocarbons

9.3

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments: Bisti Wells.

Stacy W Sendler

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(Revised 3/9/94)

PIT REMEDIATION AND CLOSURE REPORT

	505 006 0005
Operator: GIANT EXPLORATION & PRODUCTION	Telephone: 505-326-3325
Address: P.O. BOX 2810 FARMINGTON, NM	87499
Facility Or: BISTI COAL 22 #1 Well Name	
Location: Unit or Qtr/Qtr Sec NE/SW S	Sec 22 T25N R12W County SAN JUAN
pit Type: Separator \underline{X} Dehydrator $\underline{\hspace{0.5cm}}$	Other
Land Type: BLM X , State, Fee	_, Other
Footage from reference	ce: 338° Degrees East North X of X West South
(Vertical distance from contaminants to seasonal high water elevation of ground water)	Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 Points)
Wellhead Protection Area:	Yes (20 points)
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)	JUN 2 1 133 Ves (20 points) No (0 points) OUL COM. DUV.
(Less than 200 feet from a private domestic water source, or; less than	No (0 points) No (0 points) OUL GOOD, DUY

Data Barratt et au
Date Remediation Started: 2/26/96 Date Completed: 2/26/96
Remediation Method: Excavation X Approx. cubic yards
sections) Landfarmed Insitu Bioremediation
Other
Remediation Location: Onsite X Offsite
General Description Of Remedial Action:
Enlarge pit size to install 12' x 6' fiberglass open top tank. A gravel base was laid
down with a leak detection device before installing the fiberglass tank.
Ground Water Encountered: No X Yes Depth
Septit
Final Pit: Sample location Edge of pit on low flow side
(if multiple samples.
attach sample results and diagram of sample Sample depth Three feet locations and depths)
Sample date 6/12/96 Sample time 12:30pm
Sample Results
Benzene(ppm)
Total BTEX(ppm)
Field headspace(ppm) 5 ppm
TPH \emptyset - ND
Ground Water Sample: Yes No \underline{X} (If yes, attach sample results)
I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF
DATE 6/19/96
SIGNATURE R. L. TRUKELL PRINTED NAME Rod Troxell AND TITLE Operations Compliance Supervisor



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Giant Exploration	Project #:	95300-26
Sample ID:	Bisti Coal 22 #1	Date Reported:	06-13-96
Laboratory Number:	A215	Date Sampled:	06-12-96
Chain of Custody No:	4802	Date Received:	06-12-96
Sample Matrix:	Soil	Date Extracted:	06-13-96
Preservative:	Cool	Date Analyzed:	06-13-96
Condition:	Cool and Intact	Analysis Needed:	TPH

		Det.
	Concentration	l_imit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

ND

5.0

Stacy W Sendler

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

Bisti Wells.

Re