

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-82
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Giant Exploration and Production

Address
P.O. Box 2810, Farmington, N.M. 87401

Well API No.
30-045-28812

Reason(s) for Filing (Check proper box)
New Well ☒ ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐ Other (Please explain)

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name
Bisti Coal 29

Well No.
2

Pool Name, including Formation
Basin Fruitland Coal

Kind of Lease
State, Federal or Fee

Lease No.
NM-36585

Location
Unit Letter N : 1020' Feet From The South Line and 1415' Feet From The West
Section 29 Township 25N Range 12W, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate
W. J. W. # 2805386

Address (Give address to which approved copy of this form is to be sent)

Name of Authorized Transporter of Casinghead Gas or Dry Gas ☒
Giant Exploration and Production

Address (Give address to which approved copy of this form is to be sent)
P.O. Box 2810, Farmington, NM 87499

If well produces oil or liquids, give location of tanks. Unit Soc. Twp. Rgc. Is gas actually connected? When?
Yes 5-14-93

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v

Date Spudded 11-18-92 Date Comm. Ready to Prod. 05-17-93 Total Depth 1350' P.B.T.D. 1305'

Elevations (DF, RKB, RT, GR, etc.) 6399' GLE Name of Producing Formation Basin Fruitland Coal Top Oil/Gas Pay 1129' Tubing Depth 1131' 1128'

Perforations 1129'-1133', 1143'-1146', 1152'-1158' Depth Casing Shoe

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
8-3/4"	7"	128.60'	See Exhibit "A"
6-1/4"	4-1/2"	1353.22'	See Exhibit "A"
	1 1/4"	1128'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or bottom hole depth.)

Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)

Length of Test Tubing Pressure Casing Pressure Choke Size

Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate

0 No flow 24. hrs. 0

Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

Back pressure 115 175 1/2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature John C. Corbett Sr. Vice President
Printed Name
Date 6/3/93 Telephone No. (505) 326-3325

OIL CONSERVATION DIVISION

Date Approved JUL 22 1993

By Supervisor District 13

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator.

BISTI COAL 29 WELL NO. 2
1020' FSL, 1415' FWL
SECTION 29, TOWNSHIP 25 NORTH, RANGE 12 WEST
LEASE NO. NM - 36585
SAN JUAN COUNTY
NEW MEXICO
COMPLETION REPORT
EXHIBIT "A"

CEMENT RECORD

Surface Casing	-	Mixed and pumped 60 sks. (70.8 cu.ft.) of Class "B" cement containing 2% CaCl_2 and 1/4#/sk. cellophane flakes. Cement circulated to surface.
Production Casing	-	Mixed and pumped 75 sks. (154.5 cu.ft.) Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 70 sks. (82.6 cu.ft.) of Class "B" cement containing 2% CaCl_2 and 1/4#/sk. cellophane flakes. Cement circulated to surface.